

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
NM-09840

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1753' FNL 1850' FEL, Sec. 13, T-26-N, R-9-W, NMPM

RECEIVED
AUG 1 1998

OIL COMPANY
DEPT

8. Well Name & Number
McConnell #3

9. API Well No.
30-045-05854

10. Field and Pool
Ballard P.C.

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate	

13. Describe Proposed or Completed Operations

It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:

Pull 1 1/4" tubing. Drill open hole from 2052'-2148'. Run open hole logs. Run 3 1/2" casing to new total depth and cement to surface with 105 sx (189 cu.ft.). Lead: Class "B" or "G" cement with 2% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Tail: with Class "B" or "G" cement with 1% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake. Perforate, acidize, & foam fracture Pictured Cliff formation. Cleanout and restore to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MDWPC) Title Regulatory Administrator Date 8/4/98
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date AUG 13 1998

CONDITION OF APPROVAL, if any:

McConnell # 3
Pertinent Data Sheet

API #: 300450585400

Location: 1753 ' FNL & 1850 ' FEL, Unit G, Section 13, T26N, R09W, San Juan County, New Mexico

Latitude: 36 ° - 29.42 ' **Longitude:** 107 ° - 44.27 '

Field: Ballard PC

Elevation: 6,276 ' GL
6,286 ' KB

TD: 2,062 '

PBTD: 2,052 '

DP #: 51020A

Lease: NM 4113 U300

GWl: 67.5 %

NRI: 50.709375 %

Prop#: 12615800

Spud Date: 3/12/56

Compl Date: 3/21/56

Initial Potential: 1124 Mcfd

Original SIP: 650 psi

Casing Record:

<u>Hole Size (In.)</u>	<u>Csg Size (In.)</u>	<u>Wt. (#'s) & Grade</u>	<u>Depth Set (Ft.)</u>	<u>Cement (Sx.)</u>	<u>Cement (Top)</u>
13 3/4	9 5/8	25.4 J-55	133	100	circ to surf
8 3/4	5 1/2	15.5 J-55	1,991	150	1140' (TS)
4 3/4	openhole		1,991 -2,062		

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>	<u>Comments</u>
1 1/4"	2.3 J-55	2,044 '	97	

Formation Tops:

Ojo Alamo: 1,204 ' All Tops are estimated
Kirtland Shale: 1,311 '
Fruitland: 1,703 '
Pictured Cliffs: 1,998 '

Logging Record:

Original Stimulation: SWF w/ 36,374 gal wtr and 60,000# sd

Workover History: None

Production History: 5/98 PC capacity: 4.0 MCF/D. 5/98 PC cum: 1019.0 MMCF.

Pipeline: EPNG

McConnell # 3

Section 13 G, T-26 -N R-09 -W
San Juan, New Mexico

Ballard Pictured Cliffs Field Wellbore Schematic

Cmt Top
circ to surf @ Surf (circ)

CURRENT

Elevation 6,276' GL 6,286' KB

PROPOSED

9 5/8" 25.4# J-55 Casing
Set @ 133'
Cmt'd w/ 100 sx

1 1/4" 2.3# J-55
Set @ 2,044'
97 Jts.

5 1/2" 15.5# J-55 Casing
Set @ 1,991'
Cmt'd w/ 150 sx

SWF w/ 36,374 gal wtr and
60,000# sd

Top of Ojo Alamo @ 1,204'

Top of Kirtland @ 1,311'

Top of Fruitland @ 1,703'

Top of Pictured Cliffs @ 1,998'

3 1/2" 9.2# J-55
Casing Set @ 2,148'
Cmt to Surf.

Perf & Foam Frac
1,991 - 2,144'
Frac with 150,000#
20/40 sand

PBTD @ 2,052'
TD @ 2,062'

PBTD @ ≈ 2,144'
TD @ ≈ 2,148'