

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1753' FNL 1850' FEL, Sec. 13, T-26-N, R-9-W, NMPM

5. Lease Number
NM-09840

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
McConnell #3

9. API Well No.
30-045-05854

10. Field and Pool
Ballard Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

| | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Restimulate | |

13. Describe Proposed or Completed Operations

9-21-99 MIRU. SDON.
9-22-99 ND WH. NU BOP. TOOHH w/1 1/4" tbg. TIH w/4 1/4" bit, tag PBTD @ 2052'. Circ & CO to TD @ 2062'. Drill to 2084'. Circ hole clean. SDON.
9-23-99 Drill to 2158'. Circ hole clean. TOOHH w/bit. TIH w/69 jts 3 1/2" 9.3# J-55 csg, set @ 2151'. Cmdt w/75 sx Class "B" neat cmt w/2% metasilicate, 5 pps gilsonite, 0.25 pps celloflake (155 cu ft). Tail w/25 sx Class "B" neat cmt w/1% metasilicate, 5 pps gilsonite, 0.25 pps celloflake (37 cu ft). Circ 6 bbl cmt to surface. NU frac valve. RD. Rig released.
9-31-99 RU. Perf PC @ 1999, 2002, 2006, 2008, 2013, 2015, 2021, 2025, 2031, 2037, 2042, 2045, 2050, 2057, 2061 w/15 0.27" diameter holes. SDON.
10-1-99 PT lines to 6000 psi, OK. Brk dwn PC perms w/500 gal 15% HCL. Frac PC w/425 bbl 20# lnr gel, 176,000# 20/40 AZ snd, 455,000 SCF N2. Flow back well. Shut-in well. WO bailer.
10-29-99 RU. TIH w/bailer. Bail snd @ 1772'. Shut-in well. WO coiled tbg to CO snd.
11-4-99 RU coil tbg unit. TIH w/coil tbg. CO to 2147'. TOOHH w/coil tbg. Flow back well.
11-5/6-99 Flow back well.
11-7-99 Flow back well. RD. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed Jeanne Cole Title Regulatory Administrator Date 11/11/99
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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