

WCH 12/6

**OIL CONSERVATION COMMISSION**  
1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO

August 27, 1965

Mr. Frank Renard  
Skelly Oil Company  
P.O. Box 510  
Farmington, New Mexico

Re: Skelly Oil Company  
Randel #1, F-14-26N-11W

Dear Mr. Renard:

This letter confirms our telephone arrangement to perform the packer leakage test as outlined on the attached memorandum.

If further questions arise, please call us.

Yours very truly

A. R. Kendrick  
Engineer, District #3

ARK:ks

cc: w/Encl.

Mr. E. D. Marcum  
El Paso Natural Gas Company  
Farmington, New Mexico

THE OBSERVATION OF THE  
1000th BIRTHDAY  
OF THE NEW WORLD

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OIL CONSERVATION COMMISSION  
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MEMORANDUM

TO : OPERATORS OF MULTIPLE-COMPLETED WELLS IN THE SAN JUAN BASIN

FROM : EMERY C. ARNOLD

SUBJECT : PACKER-LEAKAGE TEST PROCEDURE

Packer-Leakage test instructions are printed on the back of the reporting form for such tests.

A test shall be commenced within seven days after completion, recompletion or down hole remedial action of each multiple completion and annually thereafter.

Notification of offset operators is not required.

The initial test for gas completions shall be open-flow tests, and shall serve as the annual test for that calendar year.

All wells shall be tested in accordance with the chart below. Some gas completions which are not connected to a pipeline shall be tested by special procedure.

The chart below graphically shows the shut-in, producing and open-flow schedules with either zone produced first. All open-flow periods shall be three hours.

ZONE	DAY OF TEST																											
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28
GAS	S	S	S	S	S	S	S	P	P	P	P	P	P	P	S	S	S	S	S	S	S	S	S	S	S	S	S	S
GAS	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	P	P	P	P	P	P

~~DARWIN~~ GAS S S S S S S S S P P P P P P P ~~S S S S S S S~~  
~~GALLUP~~ GAS S S S S S S S S S S S S S S S ~~S S S S S S S~~ (Zone TA)

GAS	S	S	S	S	S	S	S	S	S	S	S	P	P	P	P	P	P	P
OIL	P	P	P	P	S	S	S	P	S	S	S	S	S	S	S	S	S	

OIL	S	S	S	S	S	S	S	P
OIL	S	S	S	P	S	S	S	

S - Shut-in      P - Producing      O - Open-flow

September 25, 1964