NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		1	
FILE		1	6
U.S.G.S.			
LAND OFFICE			$oldsymbol{ol}}}}}}}}}}}}}}}}}}$
TRANSPORTER	OIL	1	_
	GAS	∐_	
OPERATOR		1	
		i	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE //	REQUEST FO	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE /	AND		
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	.S
LAND OFFICE	7,5		
OIL /			
TRANSPORTER GAS /			
OPERATOR /			
PRORATION OFFICE			
Operator			
Sk.	elly Oil Company		
Address	was with Mars Mars	wico	
P.	O. Bez 730, Hobbs, New Me:	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:		
New Well	Oil Dry Gas		
Recompletion	Casinghead Gas Condenso	ate X Effective March	1, 1967
Change in Ownership			
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE	matten Kind of Lease	Lease No.
Lease Name	Well Ido. 1 doi: 1 daily 1	mation.	or Fee Tederal -
O. H. Randel -	1 Basin Bakota		8446101
Location	-	1050	he West
Unit Letter; 1850	Feet From The North Line	and 1850 Feet From T	he WOD
		iu , nmpm, San Ju	County
Line of Section 14 To	wnship 26H Range 1]	, Marini, Sell Od	
	CAS NATURAL CAS		
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approx	ed copy of this form is to be sent)
Name of Authorized Transporter of Or	. C. SSILERIE	No. New 2718 Midland	. Texas
The Permies Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Addre		Address (Give address to which approx	ped copy of this form is to be sent)
Name of Authorized Transporter of Co		P.O. Box 990, Farmingt	on, New Mexico
El Paso Natural 6	Unit Sec. Twp. Pge.	Is gas actually connected? Who	en
If well produces oil or liquids,	r 14 26H 11W	Yes	7-6-60
give location of tanks.		give commingling order pumber	·
If this production is commingled w	ith that from any other lease or pool, g		Aug Back Same Resty. Diff. Resty
V. COMPLETION DATA	Oil Well Gas Well	New Well Work w	
Designate Type of Completi	ion – (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	-A. 1
		Top Oil/Gas Pay	Tubing Depth
	Name of Producing Formation	Top Only Gds PV	3 /
Elevations (DF, RKB, RT, GR, etc.)	••		
Elevations (DF, RKB, RT, GR, etc.)		OIL OIST.	Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) Perforations		Total Depth Top Oil/Gas Pty MAR 3,96	Depth Casing Shoe
			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
		CEMENTING RECORD	
Perforations	TUBING, CASING, AND	CEMENTING RECORD	
Perforations	TUBING, CASING, AND	CEMENTING RECORD	
Perforations	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUEST	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET Ofter recovery of total volume of load of each or he for full 24 hours)	SACKS CEMENT I and must be equal to or exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUEST	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT I and must be equal to or exceed top allo
Perforations HOLE SIZE V. TEST DATA AND REQUEST	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET DEPTH SET Depth of total volume of load of the public of the formula of the public of the p	SACKS CEMENT I and must be equal to or exceed top allo
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET Ofter recovery of total volume of load of each or he for full 24 hours)	SACKS CEMENT I and must be equal to or exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUEST	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure	SACKS CEMENT I and must be equal to or exceed top allowable, etc.)
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET DEPTH SET Depth of total volume of load of the public of the formula of the public of the p	SACKS CEMENT I and must be equal to or exceed top allow lift, etc.) Choke Size
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure	SACKS CEMENT l and must be equal to or exceed top allow lift, etc.) Choke Size
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure	SACKS CEMENT l and must be equal to or exceed top allo lift, etc.) Choke Size
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET	SACKS CEMENT l and must be equal to or exceed top allo lift, etc.) Choke Size
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure	SACKS CEMENT I and must be equal to or exceed top allowing the state of the state
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET	SACKS CEMENT I and must be equal to or exceed top allowing the state of the state
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET	SACKS CEMENT I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	DEPTH SET DEPTH SET Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT I and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	DEPTH SET	SACKS CEMENT I and must be equal to or exceed top allowed to the state of the stat
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET	SACKS CEMENT I and must be equal to or exceed top allowing the state of the state
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	(ORIGINAL) V. E. Fletcher			
(Signature)				
District Superintendent (Title)				

March 9, 1967

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.