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SANTA FE		1	
FILE		1	س
U.S.G.S.		<u> </u>	
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	$\perp'$	
	GAS	1	<u> </u>
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DIACTOR Supersopherme

Maria 1 1 1 mg

(Title)

(Date)

DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS 1	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
OPERATOR / PRORATION OFFICE Operator				
्री स्था । 📜 🕏 🤻 🕯	AMORY.			
Address	190 Holber New Menter	Other (Please explain)		
Reason(s) for filing (Check proper box)  New Well  Recompletion	Change in Transporter of: Oil Dry Go	is Directive Said	m 🚛 😺 26 a	
Change in Ownership	Casinghead Gas Conder	nsate []		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND LI	CASE	Formation Kind of Lease	Lease No.	
Lease Name	me State, Federal of		or Fee	
terslages Gallery and C	73 Galleges Ca			
Location T 1650	Feet From The <b>North</b> Li	ne and Feet From Th	ne <u><b>Vest</b></u>	
Unit Letter;	<b>D</b>	strong to be take	County	
Line of Section 17 Town	ship 264 Range	, NMPM, 303 30		
Name of Authorized Transporter of Casin	1	AS Address (Give address to which approve  P.O. Box 3119, Midland,  Address (Give address to which approve	Toyet	
		P.O. Box 990, Farming!	ton, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	n •	
i was location of tanks.	K 17 26M 11W			
If this production is commingled with COMPLETION DATA	that from any other lease or pool	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'	
Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe	
Perforations			Depth Cusing and	
	TURING CASING A	ND CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
			arn.	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	e after recovery of total volume of load oil depth or be for full 24 hours)		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	1	
Length of Test	Tubing Pressure	Casing Pressure	Choke See MAR 6 1967	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF DIST. 3	
			10	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	<u> </u>	OIL CONSERV	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	NCE	O D A A	6 1967	
		APPROVED MAN	<del></del>	
I hereby certify that the rules and Commission have been complied above is true and complete to the	regulations of the Oil Conservat	ven Original Signal L	, jakery C. Arnol <b>d</b>	

SUPERVISOR Dimi

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.