

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~RECOMPLETION~~ ALLOWABLE

~~Recompletion~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 5, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co.

Delhi-Taylor

, Well No. 2, in SW $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease)

E Unit Letter

Sec. 17

T. 26-N

R. 11-W

NMPM,

Undesignated

Pool

San Juan

County. Date Spudded 8-24-57

Date Drilling Completed 9-4-57

Elevation 6139' G

Total Depth 5335'

C.O. 5212'

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

1650' N; 990' W

Top Oil/Gas Pay 4994' (Perf.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 4994'-5032'; 5092'-5134'; 5170'-5198'

Open Hole None

Depth Casing Shoe 5331'

Depth Tubing 5194'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 76 bbls. oil, _____ bbls water in 24 hrs, _____ min. Choke Size 28/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4"</u>	<u>161'</u>	<u>150</u>
<u>7-5/8"</u>	<u>4137'</u>	<u>250</u>
<u>5-1/2"</u>	<u>1238'</u>	<u>300</u>
<u>2-3/8"</u>	<u>5184'</u>	<u>-</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new January 2, 1958

Press. _____ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company by Truck.

Gas Transporter None

Remarks: (#1) 5222'-5256' - 40,320 Gals. Oil - 40,000# sand. (#2) 5170'-5198' - 45,242 Gals. Oil & 40,000# sand. (#3) 5092'-5134' - 28,125 Gals. Oil - 30,000# sand. (#4) 4994'-5032' - 42,000 Gals. Oil & 40,000# sand. 200 Gals. Mud Acid ahead of each frac. job. Magnesium Bridge Plug set @ 5212' - Shutting off lower set of perforations.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 7 1958, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title:

El Paso Natural Gas Products Company
(Company or Operator)

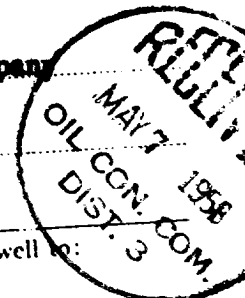
By: John J. Stojek
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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