NO. OF COPIES REC	5		
DISTRIBUTION			
SANTA FE		1	
FILE	1	-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS	1	
OPERATOR	-	1	
PRORATION OF	FICE		
	MERRI	ON 8	: <u>B</u>
Address			
_1	P. O.	proper	
Reason(s) for filing New Well		proper	
Reason(s) for filing		proper	

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65			
	U.S.G.S.	ALITHODIZATION TO TRA	AND NSPORT OIL AND NATURAL	1			
	LAND OFFICE	AUTHORIZATION TO TRA	INSTORT OIL AND NATORAL	- 0/10			
	TRANSPORTER OIL /						
	OPERATOR /						
1.	PRORATION OFFICE						
	Operator	NTROC					
	MERRION & BA	AT LESS					
	P. O. Box 50	7. Farmington, New Mexic	co 87401 Other (Please explain)				
	Reason(s) for filing (Check proper box, New Well	/ Change in Transporter of:		e of sale November 1, 1969			
	Recompletion	Oil Dry Ga	s Effective dat	e of sale november 1, 1909			
	Change in Ownership 📉	Casinghead Gas Conder	nsate				
	If change of ownership give name	El Paso Proudcts Company	. P. O. Box 3986. Odes	sa. Texas 79760			
	and address of previous owner	The state of the s					
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease			
	Delhi Taylor A		legos Gallup	State, Federal or Fee Federal			
	Location		000	V. a.			
	Unit Letter E; 169	Feet From The North Lin	ne and 990 Feet Fro	om The West			
	Line of Section 17 Too	wnship 26N Range	11W , NMPM,	San Juan County			
		TER OF OUR AND MATURAL CA	18				
III.	DESIGNATION OF TRANSPOR	rer of oil and natural ga	Address (Give address to which ap	proved copy of this form is to be sent)			
	The Permian Corporation	on	P. O. Box 3119, Mid1	and Texas 79701 proved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas 📉 💮 or Dry Gas 🗔						
	El Paso Natural Gas Co	Unit Sec. Twp. Rge.	P. O. Box 990 Farmi Is gas actually connected?	When			
	give location of tanks.	K 17 268 11W	Yes	1-15-60			
		th that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Wel!	New Well Workover Deeper.	Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completic		Total Depth	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Perforations						
			D CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	The second of th	VOD AT TOWART F (Test must be a	ofter recovery of total volume of load	oil and mass of total the exceed top allow			
V.	OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and may found able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is the equipment of			
	Length of Test	Tubing Pressure	Casing Pressure	chpieez 2 1969			
			Water - Bbls.	OFLMEON. COM.			
	Actual Prod. During Test	Oil-Bbls.	Wdter - DDIS.	DIST. 3			
	GAS WELL		Dille Condensate An/CE	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI	. CERTIFICATE OF COMPLIAN	ICE	OIL CONSER	RVATION COMMISSION 1969			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19				
			i Cricinal Slaved by Emery C. Arnala				
				in compliance with RULE 1104.			
			no all the same of the control of th	stamphia for a newly drilled or deepened			
	(Signature)		well, this form must be account tests taken on the well in a	ecordance with RULE 111.			
	Operator (7	itle)	All sections of this formable on new and recomplete	n must be filled out completely for allow d wells.			
	Fill out only Sections I II III. and VI for changes of ow						
	December 1, 1969 (Date)		well name or number, or trans	sporter, or other such change of condition			

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ESCT S VALUE OF TRAINS

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