NO. OF COLLEG RECEIVED		6	
DISTRIBUTION			
SANTA FE		1	
FILE		11	
u.s.g.s.			
LAND OFFICE	CE		
TRANSPORTER	OIL	3	
	GAS		
OPERATOR		1	
		7	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65	
u.s.g.s.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR /				
PRORATION OFFICE				
Operator				
AMOCO PRODUCTIO	N COMPANY			
501 Airport Dri	ve, Farmington, New Mexi	co 87401		
itenson(s) for tiling (Check proper box)	and of	Other (Please explain)	33 - 0 - 117	
(Vew Well	Change in Transporter of:	75% Giant Refin	line Co. will run approx ing, Inc. will run appr	
Recompletion Change in Ownership	Oil XX Dry Ga Casinghead Gas Conden	25% and Platony viil numbers surely		
Citation in Ownership	Conden	spot sales basis.	F-10-10-10-10-10-10-10-10-10-10-10-10-10-	
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	E. 1 1 Lease No.	
Navajo Tribal "N"	6 Tocito Dome		rederal	
Location	<u> </u>		2. 2000	
Unit Letter G ; 213	O Feet From The North Lin	e and 1980 Feet From T	he East	
Line of Section 17 Toy	vnship 26N Range 1	8W , NMPM, San	Toron	
Line of Section 1/ Tov	vnship ZON Range <u>I</u>	8W , NMPM, San	Juan County	
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			
Four Corners Pipeline	Company cr Condensate	Address (Give address to which approve Box 1588, Farmington, N	ed copy of this form is to be sent) ew Mexico 87401	
Giant Refining, Inc.		Box 256, Farmington, Ne	w_Mexico87401	
Hop 1 at Cau, Till Consporter of Cas	indueda Gas [] of Dry Gas [Box 256, Farmington, Ne Address (188, Farmington, Ne Box 108, Farmington, Ne	w Mexico 87401	
15 well producing of or liquide	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	n	
If well produces off or liquids, give location of tanks.	A 20 26N 18W	Yes	6-27-65	
If this production is commingled with	h that from any other lease or pool,	give commingling order number:	CTB-123	
7. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	n = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		T 01/(C P	Tables Dooth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		4	Depth Casing Shoe	
!	Y	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		i e		
/. TEST DATA AND REQUEST FO ON, WELL		fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, gas lift	, etc.)	
Length of Test	Tubing Pressure	Casing Pressur	Choke Size	
	Oil-Bbls.	Water-Bbis.	ि Gda-MCF	
Xeladi Flodi Balling 1001		Water-Bbis. NOV 27 1574		
	1	Non con con	/	
GAS WELL		OIL CON. S		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensan MMCID(3)	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION	
		45550VE2	NUV 2 49 1974	
I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conservation it had that the information given	ven By Original Sagara and Anna and Ann		
above is true and complete to the	best of my knowledge and belief.			
,		TITLE		
11.12.1	2	This form is to be filled in compliance with RULE 1104.		
194 Hamilt		if this is a request for allowable for a newly drilled or deepened		
(to all to	· · · · · ·	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Area Administrativ		All sections of this form must be filled out completely for allow		
(Tie November 25, 1974	·	able on new and recompleted we	III. and VI for changes of owner,	
November 23, 1974		well name or number, or transports	er, or other such change of condition.	