oil

well

ABANDON*

(other)

2. NAME OF OPERATOR 0.T.H.G., Inc. 3. ADDRESS OF OPERATOR

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

1973	Budget Bullet 110. 42 114424		
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	14-20-603-5035		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	Navajo Tribe		
UNDRY NOTICES AND REPORTS ON WELLS of use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
oir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Navajo Tribal N		
well other	9. WELL NO.		
NAME OF OPERATOR O.T.H.G., Inc.	10. FIELD OR WILDCAT NAME		
ADDRESS OF OPERATOR c/o A. R. Kendrick, Box 516, Aztec, NM 87410	Wildcat Organ Rock 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
OCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 pelow.)	AREA G-17-26N-18W		
AT SURFACE: 2130 FNL 1980 FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico		
AT TOTAL DEPTH: CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-045-05860		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		

AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: RECEIVED TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL IIIN () R 138 / (NOTE: Report results of multiple completion or zone change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE BUREALL OF LAND MANAGEMENT CHANGE ZONES

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FARMINGTON RESOURCE AREA

Kill well, remove wellhead, set a 329' cement plug from 6054' to 6383' using 25 sx (29.5 Cu Ft) of neat cement.

Pull tubing. Pressure test casing. Run CB and TDT Logs.

If conditions warrant, will perforate the Organ Rock formation between 4386 and 4488.

Plug Pennsy Tvanian and test the Organ Rock formation

If conditions do not look favorable, we will contact BLM for further plugging instructions.

A small earthen, fenced pit will be needed on the location during this overall operation. Pit will be filled and levelled when conditions allow.

Subsurface Safety Valve: Manu. and Typ	oe		Set @ Ft
18. I hereby certify that the foregoing is SIGNED AND SLAUGH	strue and correct Agent	_ DATE _	APROVED June 8, 1987
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	*See Instructions on Reverse Side	DATE	JUN 09.1987 from A-lovabo DOT THE MEDITION AND A
	MMOCG		e and the second se