

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Astco, New Mexico
(Place)

4-30-59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Wood River Oil & Refining Co., Inc., Well No. 1, in S.E. 1/4 N.E. 1/4,
(Company or Operator) (Lease)

Sec. 16, T. 26 N, R. 9 W, NMPM, Ballard Pictured Cliffs Pool
Unit Letter Workover

San Juan

County. Date Spudded 4-4-59 Date Drilling Completed 4-5-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 1928 6347' Total Depth 2043' PBTD

Top Gas Pay 1998' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Open Hole

Open Hole 1998' to 2043' Depth Casing Shoe 1998' Depth Tubing 2008'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 280 MCF/Day; Hours flowed 36 Choke Size Open

Method of Testing (pitot, back pressure, etc.): pitot tube

Test After Acid or Fracture Treatment: None MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

Casing Tubing Date first new Press. _____ oil run to tanks

Oil Transporter _____

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>1"</u>	<u>2008</u>	
<u>10 1/2"</u>	<u>130</u>	<u>125</u>
<u>7"</u>	<u>1998</u>	<u>150</u>

Remarks: The last 600' of 1" tubing was plugged with sand and mud. Cable tool bit went to 2012'. We cleaned out hole to 2043' T.D. cleaned and rerun 1" tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 7 1959, 19____

Wood River Oil & Refining Co., Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: G. J. Jackson
(Signature)

Title District Superintendent

By: Original Signed Emery C. Arnold

Send Communications regarding well to:

Title Supervisor Dist. # 3

Wood River Oil & Refining Co., Inc.

Name Ichita, Kansas

Address _____

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 4		
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