

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Wood River Oil & Refining Co., Inc. Greer

Well No. 1, in S.E. 1/4 of N.E. 1/4, of Sec. 16, T. 26 N, R. 9 W, NMPM.

Wildcat Pool, San Juan County.

Well is 1650 feet from North line and 990 feet from East line of Section 16. If State Land the Oil and Gas Lease No. is B-10894-3

Drilling Commenced November 14, 1953 Drilling was Completed November 24, 1953

Name of Drilling Contractor Carroll Drilling Co. & Sherwin Drilling Co.

Address Farmington, N.M. & Aztec, N.M.

Elevation above sea level at Top of Tubing Head 6347 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

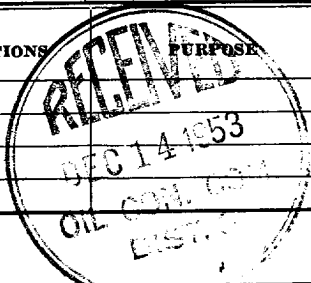
No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE



MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 1/2"	10 1/2"	165'	125	pump	48	50
8 1/2"	7"	199'	150	pump	54	200

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

We drilled with cable tools to 2043' Well tested 171 MCF gas per day.

We shot formation with Lane Wells regular bullets from 1992' to 2002'.

87 bullets. No increase in gas after shots. We shot with 190Qts. Liquid from 2001 to 2043 with Calseal plug on top. After shot we cleaned well out to bottom and run 1" tubing. Well tested 1,120 MCF per day after shot.

Tested by El Paso Natural Gas Co. 12-11-53. Shut in pressure before test was 625 lbs.

Depth Cleaned Out 2043'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing....., 19.....

**OIL WELL:** The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington..... 1170'
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 1395'
T. 7 Rivers.....	T. McKee.....	T. Menefee..... 1994'
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation

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<p><b>OIL CONSERVATION COMMISSION</b></p> <p><b>AZTEC DISTRICT OFFICE</b></p> <p>No. Copies Received <b>6</b></p> <p><b>DISTRIBUTION</b></p> <table border="1"> <thead> <tr> <th></th> <th>NO. FURNISHED</th> <th></th> </tr> </thead> <tbody> <tr> <td>Operator</td> <td>1</td> <td></td> </tr> <tr> <td>Santa Fe</td> <td>1</td> <td></td> </tr> <tr> <td>Proration Office</td> <td>1</td> <td></td> </tr> <tr> <td>State Land Office</td> <td>2</td> <td></td> </tr> <tr> <td>U. S. G. S.</td> <td></td> <td></td> </tr> <tr> <td>Transporter</td> <td>1</td> <td>✓</td> </tr> <tr> <td>File</td> <td></td> <td></td> </tr> </tbody> </table>					NO. FURNISHED		Operator	1		Santa Fe	1		Proration Office	1		State Land Office	2		U. S. G. S.			Transporter	1	✓	File		
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 12, 1953 (Date)  
 Wood River Oil & Refining Co., Inc. Address: Wichita, Kansas  
 Name: J. J. [Signature] Position or Title: Representative