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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 4, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit , Well No. 141 , in SW 1/4 NW 1/4 ,
(Company or Operator) (Lease)
E , Sec. 16 , T. 26N , R. 9W , NMPM, Basin Dakota Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

1650'N, 1090'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	328	200
4 1/2"	6729'	850
2 3/8"	6578'	Tubing

County. San Juan Date Spudded 9-21-64 Date Drilling Completed 10-2-64
Elevation 6423' GL Total Depth 6741 CO₂ 6600

Top ~~XX~~/Gas Pay 6474' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6474-84; 6503-08' 6562-72

Open Hole None Depth 6741 Depth 6588
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2943 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

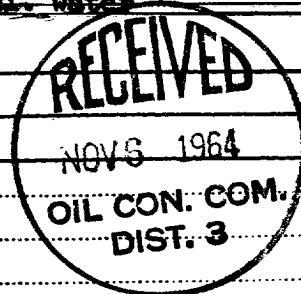
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. acid, 40,000# sand, 44,430 gal. water

Casing Press. 2004 Tubing Press. 1951 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved NOV 6 1964 , 19____ El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK
Title PETROLEUM ENGINEER DIST. NO. 3

By: ORIGINAL SIGNED E. S. OBERLY
(Signature)
Title Petroleum Engineer
Send Communications regarding well to:
Name E. S. Oberly
Address Box 990, Farmington, New Mexico