

OIL CONSERVATION COMMISSION
1000 Rio Brazos Rd.
Aztec, New Mexico

DATE 11-20-61

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

RE: Proposed NSP _____

Proposed NSL _____

Proposed NFO _____

Proposed DC ✓

Gentlemen:

I have examined the application dated 11-27-61 13-26N-8W
for the Southwest Prod. Co.
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approved

Yours very truly,

Edw. C. Cline
OIL CONSERVATION COMMISSION

November 27, 1961

Mr. A. L. Porter
N. M. Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application for Dual Completion
Bond Federal No. 2 well
Ballard Pictured Cliffs Ext. 8
Basin Dakota, San Juan Co., N. M.

Dear Sir:

In accordance with the provisions of Rule 112-A, Multiple Completions, and Memo No. 18-58, dated July 14, 1958, Southwest Production Company respectfully requests administrative approval to dually complete Bond Federal No. 2 well located in unit D, Section 13, T26N, R8W, as a Ballard Pictured Cliffs Extension and Basin Dakota, gas-gas dual.

As required by Rule 112-A submitted in quadruplicate are Application for Dual Completion, Diagrammatic Sketch of the Dual Completion and Plat showing the location of the Bond Federal No. 2 well with respect to offset operators. Also submitted is a Packer Setting Affidavit in duplicate and a copy of the electric log which has the required tops of pay and intervals of perforation marked.

Each offset operator is being furnished a copy of this letter and Application for Dual Completion.

The Packer Leakage Test will be filed at a later date.

Yours very truly,

SOUTHWEST PRODUCTION COMPANY


Carl W. Smith

CWS:jp

Attachment

cc: Consolidated Oil & Gas Co.
Box 2038, Farmington, N. M.
Southern Union Gas Co.
Box 808, Farmington, N. M.
Kay Kimbell
Box 1540, Fort Worth, Texas
Southwest Production Co.
3108 Southland Center
Dallas 1, Texas

[illegible]

1. The first step is to identify the problem.
 2. The second step is to analyze the problem.
 3. The third step is to develop a solution.
 4. The fourth step is to implement the solution.
 5. The fifth step is to evaluate the solution.

[illegible]

1. The following information was received from the Bureau of the Census, Washington, D.C., on 10/10/68:

and -polioles, and -melissolins.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

DATE: 11/10/2001

Verdichtungsdruck 20,7 MPa

Journal of Management Education 30(6)

Box 1544, Fort Worth, Texas
 Southwest Production Co.
 1100 Louisiana Street
 Dallas, Texas
 May 1961
 Box 405, Irving, TX
 Southern Union Gas Co.
 Box 100, Rockledge, FL
 Consolidated Oil & Gas Co.
 1100 Louisiana Street
 Dallas, Texas

4-CCC, SF
1-Consolidated
1-SUG
1-Kay Kimbell
1-D
1-F

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name	Ballard PC Ext. & Basin Dakota	County	San Juan	Date	11/27/61
Operator	Southwest Production Co.	Lease	Bond Federal	Well No.	2
Location of Well	Unit D	Section 13	Township 26N	Range 8W	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:

Southwest Production Co., Bond Federal #1

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Pictured Cliffs	Dakota
b. Top and Bottom of Pay Section (Perforations)	2202-14 w/4 JPF	6500-12, 6564-86, 6608-14 6650-62 w/4 JPF Notch @ 6681
c. Type of production (Oil or Gas)	Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- ☒ a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- ☒ b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- ☒ c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- ☒ d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Consolidated Oil & Gas Co., Box 2038, Farmington, N. M. R. B. Tenison, Supt.

Southern Union Gas Co., Box 808, Farmington, N. M. Oran Haseltine, Supt.

Kay Kimbell, Box 1540, Fort. Worth Texas & H. W. Gooden, Supt.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **11/27/61**

CERTIFICATE: I, the undersigned, state that I am the **Superintendent** of the **Southwest Production Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

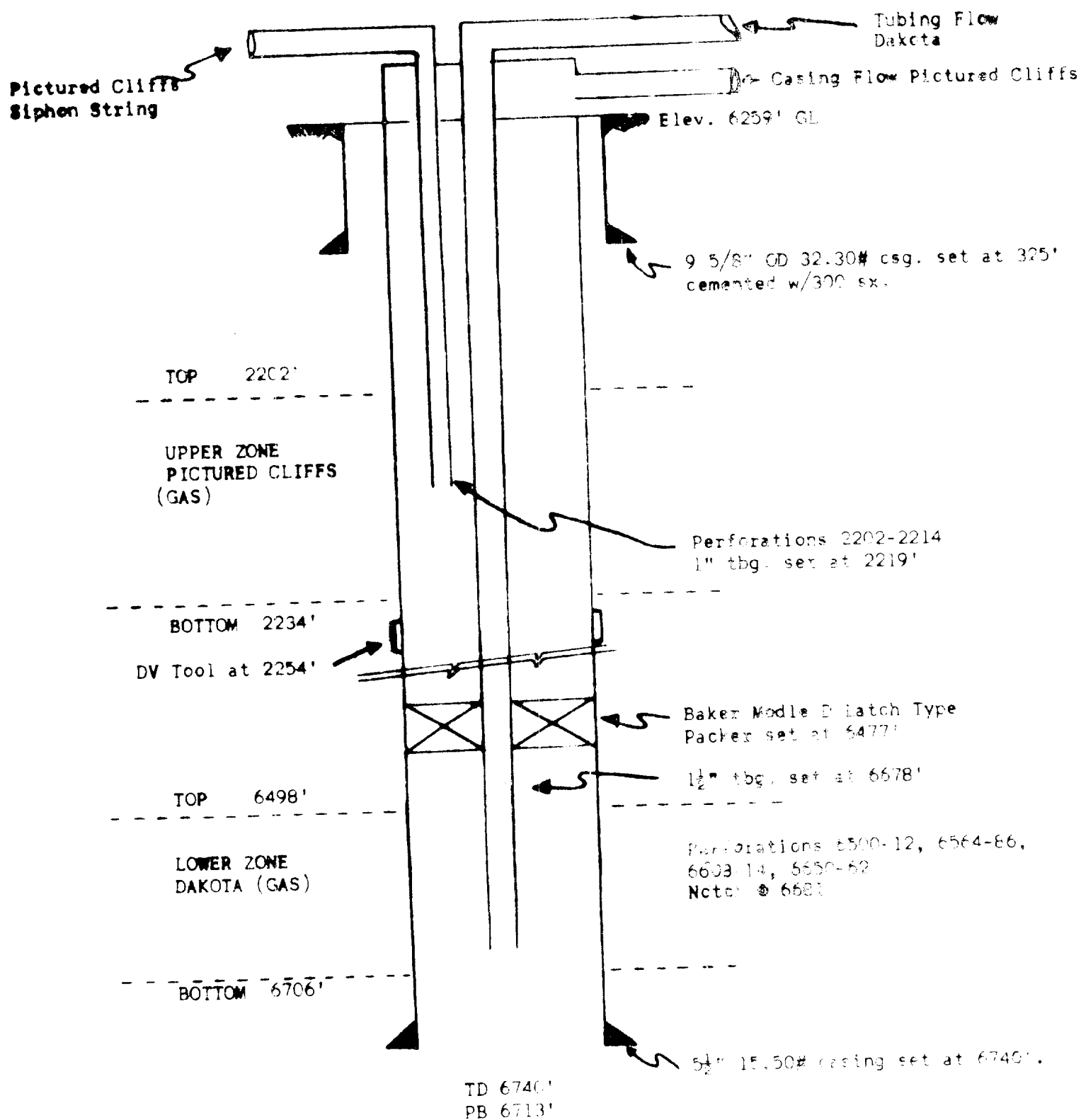
Original signed by
Carl W. Smith

Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH OF DUAL COMPLETION INSTALLATION



OPERATOR
LEASE

SOUTHWEST PRODUCTION COMPANY
BOND FEDERAL NO. 2
1160 ENL, 960 FWL, NW/4 NW/4 Section 10, T26N, R6W

1-6-4

1-6-4

11

12

SAN JUAN COUNTY

RIO ARriba COUNTY

7

SOUTHWEST PRODUCTION CO.



Bond Federal #2

JACK POSTER

SUG

13

18

Nickson

Bond Fed. #1 SF-078622

KAY KIMBELL

M.K.L.

SUG

SUG

CONSOLIDATED

KAY KIMBELL

23

24

19

Nickson

Foster

Hale

Liberman

T
26
N

T
26
N