## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington,	New Mexic	20	1/8/62
					(Place)			(Date)
VE ARE	HEREBY RE	QUESTING	G AN ALLOW	ABLE F	OR A WELL KNO	OWN AS:		
Limest	Production	Company	Boad	Federa	Well No	2	, in	· <b>1/4</b>
( (	COMPANY OF COPER	ator)		(1.000	• }			
Unit	Sec Letter	,	T,	R	, NMPM.,	DIN SEKAL	B	Po
•			County Date 9	nuddad	10/3/61	Date Dwilli	ng Completed	10/25/61
					Total i			
Pie	ase indicate lo	cation:			Name o			
D	C B	A	_		99-12, 6564- <del>8</del> 6	_		latah @ 6601
x			PRODUCING INTER	/AL - 03	AA-171 6304-60	, 0000-141	0000-02. #	MCON A ADDI
·	F G	<u></u>	Perforations	<del> </del>	Depth		<del></del>	· · · · · · · · · · · · · · · · · · ·
E	F G	H	Open Hole	·	Depth Casing	Shoe	Depth Tubing	6678
	1		OIL WELL TEST -				· · · · · · · · · · · · · · · · · · ·	
L	K J	I						Choke
			Natural Prod. Te	est:	bbls.oil,	bbls wate	r inhrs.	,min. Size
<del></del>	- N		Test After Acid	or Fracti	ure Treatment (after	recovery of v	olume of oil ed	qual to volume of
M	N O	P	load oil used):		bbls.oil,	_bbls water in	hrs, _	Uhoke min₊ Size
			GAS WELL TEST -					
W/32	acres							
		<del></del>	Natural Prod. Te	st:	MCF/Day	; Hours flowe	dChoke	Size
tubing ,C	asing and Cemen	ting Record	Method of Testin	ng (pitot	, back pressure, etc.	.):		
Size	Feet	SAX	Test After Acid	or Fracti	ure Treatment: 1,8	62	_MCF/Day; Hours	s flowed 3
					od of Testing: Cho		_ , ,,	<del></del>
5/8"	6 325 KB	300		inc circ				
م من	6740 KB	550	Acid or Fracture	Treatmen	t (Give amounts of m	aterials used	, such as acid,	water, oil, and
7 4			sand): 500 ga	10 74%	MEA - 40,000#	ed - 35.0	ioo galara	Elied wir.
			Casing 2	Tubing	Date first no oil run to t	iew	OF!	-11/1-
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날 •	6678		Oil Transporter_				- IAA	
			Gas Transporter_	<u> </u>	Paso Natural G	as Company	JAN1	1 1962
emarks :								N. COM.
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pproved.				19		(Company	or Operator)	
					Origin	(Company nal signed by	F /	
C	OIL CONSERV	ATION C	OMMISSION		By: Carl V	r. Omith (Sim	nature)	
					Energy mate			
/:Ω <b>r</b> i	ginal Signed	d Emery	C. Arnold	•••••	Title	ARTHURIT		vell to:
م داد:					Send (	Jommunicatio	ons regarding v	wen to.
itieSu	ervisor Dist.⊬#	<b>3</b>	******************		Name. South	west Prod	ection Comp	eny
					Address 207	Batn. @lui	Dises	
						ington, N		

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