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Form 3160-5
(June 1990)

NOV 11 1992
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bond Fed. #2

9. API Well No.

10. Field and Pool, or Exploratory Area
Basin Dakota, Ballard

11. County or Parish, State

San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Great Western Drilling Co.

3. Address and Telephone No.

2550 LaPlata Hwy. Farminaton. new Mexico 87401 (505) 327-0494

4. L

1160' FNL, 960' FWL section 13, T-26-N, R-8-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other to either repair casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

or P and A as per attached memo (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to move in rig, pull 1" out of hole. Pull and fish 1 1/2" to stuck point or to Model "D". If we get model "D" loose will replace bad 1 1/2" and swab test to see if well is still commercial. If commercial repair casing and put on production. If model "D" will not come loose will proceed to P&A as per attached memos.

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NOV 12 1992
OIL CON. DIV.
DIST. 3

APPROVED

NOV 06 1992

AREA MANAGER

14. I hereby certify that the foregoing is true and correct

Signed

John B. Keeling Sr.

Title Division Prod. & drlg. superv.

Date 10-30-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

NMOOD

TO REPAIR WELL

Rig up pulling unit pull 1" tubing, 69 joints 2185', from well. Attempt to get 1½" out of model D , if(and when) 1½" pulls in two fish all bad 1½" out of well, unseat latch tool from model "D" (8 turns to right) pull out of hole replace all bad 1½" tubing, run in hole and clean out to top of model "D", sting into model "D" swab and test Dakota if commercial pull out of hole set retrieving plug in model "D", spot 100# sand top of plug. Locate all holes in casing. Squeeze below packer let set 16 hours and drill out and test squeeze job, resqueeze if neccessary, clean sand off of model "D" retrieve plug and pull out of hole. Run in hole with repaired model "D" latch tool, swab well off. Run in hole with 1" tubing, swab P C off and test. Repair 3 phase production unit, put well on line.

To repair well as above

↳ Pulling unit 94 hours at \$136.00 per hour	\$12,784.00
↳ Packer rental	1,150.00
↳ cement and services	5,400.00
↳ water	950.00
↳ Rubber Goods	880.00
↳ Trucking	700.00
↳ Anchors	450.00
↳ Roustabout work	600.00
↳ Parts to repair 3 phase production unit	600.00
↳ work over string	900.00
↳ repairs for model "D" latch tool	200.00
↳ fishing tools	2,650.00
↳ replacement tubing 500' at .75'	375.00
↳ contingencies at 10%	2,764.00
total	\$30,403.00

The 3 phase production unit has been robbed of it burner and controls.

TO PLUG AND ABANDON

Move in rig up pulling unit, pull 1" tubing 69 joints 2185' from well. Pull and fish 1½" till you get to good tubing. run no go on swab line to be sure to be able to get down with free point run free point and shoot tubing off or back off if collar is in right location. pull out of hole run in hole open ended spot 15 sac plug topo of tubing stub. pull to 5555' spot 150' plug over top of gallup. Pull out of hole, run cement retainer to 3740', top of mesa Verde section squeeze 100 sacks into Mesa Verde section pull out of cement retainer spot 50' cement top of retainer. Pull out of hole run cement retainer to 2150', top of PC squeeze 30 sacks into PC. pull out of retainer set 30 sack plug top of retainer 250' pull to 1550' set 15 sack plug 1550' to 1350' over Oho Alamo. pull out of hole perforate 5½" at 325', base of surface circulate cement down 5½" back to surface. cut all pipe off 4' below ground level install dry hole marker move all equipment to yard.

TO PLUG AND ABANDON

✓ Pulling unit 60 hrs. at \$136.00 per hr.	\$8160.00
✓ cement and services	6150.00
✓ fishing tools	2650.00
✓ work over string	900.00
✓ wireline services	2700.00
✓ water	750.00
✓ trucking	700.00
✓ cement retainers	2066.00
✓ tank rental	90.00
✓ anchors	450.00
✓ roustabout labor	600.00
welder	200.00
contingencies at 10%	2522.00
total cost	\$27,738.00