

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Great Western Drilling Co.

3. Address and Telephone No.

2550 LaPlata Hwy, Farmington, N. M. 87401 (505)327-0494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1160' F/NL, 960' F/W1 Sec. 13, T-26-N, R-8-W

5. Lease Designation and Serial No.

SF 078622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bond Federal #2

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Dakota, Ballard po

11. County or Parish, State

San Juan

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-16 to 11-24 fish tubing and clean out well to 5322'
11-25-92 trip in hole set CR at 5322 attempt to squeeze would not take fluid. set 50 sacs plug top of CR plug 5322 to 4880. POH perf. 3788, pickup 2nd CR TIH set at 3753' squeeze 100 sacs into Mesa Verde spot 20 sacs top of CR plug from 3788 to 3544. POH perf. 3078' pick up 3rd CR TIH set CR 3022 squeeze 44 sacs into Chacra leave 11 sacs top of CR, plug from 3078 to 2940. poh to 2252' spot 20 sac plug over PC, plug from 2252 to 2075'. POH to 1562 spot 40 sac plug 1562 to 1208. POH perf. 375' circulate 195 sacs down 5 1/2" and up surface. circulated 1 bbl. good cement. Cut off well head and install dry hole marker. Well P & A.

RECEIVED
JAN 12 1993
OIL CON. DIST.

14. I hereby certify that the foregoing is true and correct

Signed John B. Heilman, Jr.

Title Division Prod and Drlg. Superv. Date 12-21-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

APPROVED

NMOCD

JAN 12 1993

AREA MANAGER