

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 5, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huertano Unit, Well No. 112 (GD), in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
F Sec. 17, T. 26N, R. 10W, NMPM., Wildcat Dakota Pool
Unit Letter San Juan

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

1650'N, 1650'W

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4	321	293
7"	6765	360
2"	6719	---
2"	5881	---

County. Date Spudded 7-29-59 Date Drilling Completed 8-18-59
Elevation 6583' Total Depth 6795' ~~PROD~~ C.O. 6758

Top Oil/Gas Pay 6570' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6570-6578; 6614-6623; 6630-6638; 6668-6676;
Perforations 6689-6697; 6705-6714

Open Hole None Depth Casing Shoe 6724 Depth Tubing 6719

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 983 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

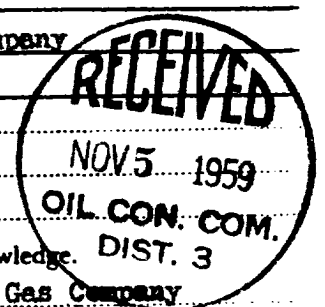
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 23,200 gal. oil & 25,000# sand & 23,000 gal. oil & 25,000# Sand

Casing Tubing Date first new Press. 1139 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Gulberson "AG" Production Packer set at 5954'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 5 1959, 19

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Supervisor Dist. # 3

Title

By: Original Signed C. D. COX
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name R. S. Oberly

Address Box 997, Farmington, New Mexico

