

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 5, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit, Well No. 112(GD), in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)

F, Sec. 17, T. 26N, R. 10W, NMPM, Wildcat Gallup Pool  
Unit Letter

San Juan County, Date Spudded 7-29-59, Date Drilling Completed 8-18-59

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

1650'N, 1650'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	321	293
7"	6765	360
2"	6719	---
2"	5881	---

Elevation 6583, Total Depth 6795', C.O. 6758'

Top Oil/Gas Pay 5650' (Perf.) Name of Prod. Form. Gallup

PRODUCING INTERVAL - 5650-5662; 5674-5686; 5698-5706; 5762-5776;  
Perforations 5784-5792; 5832-5842; 5848-5856; 5864-5872; 5900-5910

Open Hole None, Depth Casing Shoe 6794, Depth Tubing 5881

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 168 bbls. oil, No bbls water in 24 hrs, min. Size 30/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 292 MCF/Day; Hours flowed 24

Choke Size 30/64" Method of Testing: Pumping

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,400 gal. oil & 35,000# sand; 41,500 gal. oil & 45,000# sand.

Casing Tubing Date first new Press. 1031 Press. 199 oil run to tanks OCT 22, 1959

Oil Transporter El Paso Natural Gas Products Company

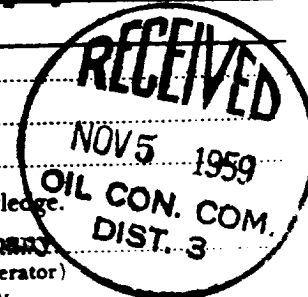
Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AG" Production Packer set at 5954'

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved NOV 5 1959, 19. El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION  
By: Original Signed Emory G. Arnold  
Title Supervisor Dist. # 3

Original Signed C. D. COX  
(Signature)  
By: Petroleum Engineer  
Title Send Communications regarding well to:  
Name E. S. Oberly  
Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
Mr. Tolson	<u>2</u>	
Mr. E. A. Tamm	<u>1</u>	
Mr. Clegg	<u>1</u>	
Mr. Glavin		
Mr. Ladd		
Mr. Nichols		
Mr. Rosen		
Mr. Tracy		
Mr. Carson		
Mr. Egan		
Mr. Gurnea		
Mr. Harbo		
Mr. Hendon		
Mr. Pennington		
Mr. Quinn		
Mr. Nease		
Mr. Gandy		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>