

NEW MEXICO OIL CONSERVATION COMMISSION  
NORTHWEST NEW MEXICO PACKER - LEAKAGE TEST

FORM PL-NW-1  
REVISED 6-1-59

Operator	Lease	Well No.				
El Paso Natural Gas Company	Huerfano	112 (GD)				
Location of Well:	County:	Type of Test:				
Unit F Sec. 17 Twp 26 Rge 10	San Juan	Initial				
UPPER	Name of Reservoir or Pool	Oil or Gas	Flowing or Artificial Lift	DATE	Annual	1962
COMPLETION:	Gallup	Oil	Artificial			YEAR
LOWER	Name of Reservoir or Pool	Oil or Gas	Flowing or Artificial Lift		Producing Casing or Tubing	
COMPLETION:	Dakota		Disconnected			

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER	Hour & Date Well Shut-in	Length of Time Shut-in	Shut-in Pressure, PSIG	Stabilized Pressure
COMPLETION:	8-13-62	9 days	493 (C)	(Yes or No)
LOWER	Hour & Date Well Shut-in	Length of Time Shut-in	Shut-in Pressure, PSIG	Stabilized Pressure
COMPLETION:			57	(Yes or No)

FLOW TEST NO. 1

	Zone Producing (Upper or Lower)	Hour & Date Flow Started			
		8-24-62			
LAPSED TIME	SHUT-IN ZONE	WORKING COLUMN	FLOWING ZONE	FLOWING	REMARKS
SINCE FLOW BEGAN	PRESSURE, PSIG	PRESSURE, PSIG	PRESSURE, PSIG	TEMPERATURE	
24 hrs.	57		257		A Bottom Hole Bomb was run into the Dakota Tubing to 6498' and left there for 24 hrs. while the Gallup Zone was pumped. The Dakota bottom hole pressure was 1654 psig at the start of the test and remained there for 24 hrs.
OIL PRODUCED	Total Bbls.	Number Hours	Oil Rate:	Gravity	
			Bbl. D		
GAS PRODUCED	Rate of Flow	Tested Through			
	MCF D (Choke or Meter)				
REMARKS:	The B.H.T. was 182°F. The Dakota Zone is dead and disconnected from the pipeline.				

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER	Hour & Date Well Shut-in	Length of Time Shut-in	Shut-in Pressure, PSIG	Stabilized Pressure
COMPLETION:				(Yes or No)
LOWER	Hour & Date Well Shut-in	Length of Time Shut-in	Shut-in Pressure, PSIG	Stabilized Pressure
COMPLETION:				(Yes or No)

FLOW TEST NO. 2

	Zone Producing (Upper or Lower)	Hour & Date Flow Started			
LAPSED TIME	FLOWING ZONE	WORKING COLUMN	SHUT-IN ZONE	FLOWING	REMARKS
SINCE FLOW BEGAN	PRESSURE, PSIG	PRESSURE, PSIG	PRESSURE, PSIG	TEMPERATURE	
OIL PRODUCED	Total Bbls.	Number Hours	Oil Rate:	Gravity	Gas Oil Ratio
			Bbl. D		
GAS PRODUCED	Rate of Flow	Tested Through			
	MCF D (Choke or Meter)				
REMARKS:					

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved

NEW MEXICO OIL CONSERVATION COMMISSION

BY:

TITLE: Supervisor Dist. # 3

OPERATOR

EL PASO NATURAL GAS COMPANY

BY:

H. L. Kendrick

TITLE

Sr. Gas Engineer

DATE

August 23, 1962

