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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUBSEQUENT REPORT OF ABANDONNENT.  SUBSEQUENT REPORT OF ABANDON.  SUBSEQUENT REPORT OF ABANDONNENT.  SUBSEQUENT REPORT OF ABANDON METER OF ABANDONNENT.  SUB	OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CHART	
Suprementary well history.  (NOLICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (NOLICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (NOLICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (NOLICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (NOLICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (NOLICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (NOLICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (NOLICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (NOLICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (Rec. 17  (K) Rec. 21  (K) Rec.	OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING ON THE	
Company  OTICE OF INTENTION TO PULL OR ALTER CASING.  OTICE OF INTENTION TO ABANDON WELL  OTICE OF INTENTION TO ABANDON	OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONNE	
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  September 24, 19.59  (A) Sec. 17 (B) San Juan (County or Subdivision)  San Juan (County or Subdivision)  DETAILS OF WORK  DETAILS OF WORK  DETAILS OF WORK  DIST, 3  OIL COM. COM DIST, 3  Late names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate modding jobs, counting points, and all other important proposed work)  101. COM. DO DIST, 3  102. COM DIST, 3  103. COM DIST, 3  104. (W/2 DJ/ft.) W/23,200 gallons oil 2 25,000  2,200 gallons.  105. Total Depth 6794'. Temporary bridge plug at 6656'. Oil fractured Upp 2,200 gallons.  106. Sec. 17 (Came)  107. Company  108. Flush 12,600 gallons.  109. Company  109. Company  109. Sec. 17 (Came)  100. Sec. 1	NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
September 24, 19.59    No. 112 (GD) is located 1650 ft. from   No.   No.	NOTICE OF INTENTION TO ABANDON WELL	OLL FIRE.	
1/4 Sec. 17 (K Sec. and Sec. No.)  (County or Subdivision)  (State Territory)  (Red)  (County or Subdivision)  (State Territory)  SEP 29 1959  OIL CON. COM  DETAILS OF WORK  Late names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comparing proposed casings; indicate mudding jobs, comparing the county of		September (	
(County or Subdivision)  SEP 29 1959  The elevation of the derrick floor above sea level is 6593 ft.  DETAILS OF WORK  DETAILS OF WORK  DIST, 3  Late names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, can be imported in points, and all other important proposed work)  19-59 Total Depth 6794. C.O.T.D. 6758. Oil fractured Lower Dakota Ferf.  10-5668-6676; 6689-6697; 6705-6714 (w/2 DJ/ft.) w/23,200 gallons oil & 25,000 gallons.  10-59 Total Depth 6794. Temporary bridge plug at 6656. Oil fractured Upp Total Depth 6794. Temporary bridge plug at 6656. Oil fractured Upp eakota perf. int. 6570-6578; 6614-6623; 6630-38 (w/2 DJ/ft.) w/23,000 gallons and 25,000# sand. BD pr. 3450#, max. pr. 3500#, avg. tr. pr. 3200-3500#. I.R.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  El Paso Natural Gas Company  Address  Address  Description of the derrick floor above sea level is 6593 ft.  SEP 29 1959  OIL CON. COM.  DIST. 3  OIL CON.  DIST. 3  OIL CON.  DIST. 3  OIL CON.  DI	1/4 Sec. 17 (Y Sec. and Sec. No.) (Twp.)	(Range) (Meridian)	EIVED
DETAILS OF WORK  DETAILS OF WORK  DIST. 3  tate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, care in growth, and all other important proposed work)  -9-59 Total Depth 6794'. C.O.T.D. 6758'. Gil fractured Lower Dakota Ferf.  nt. 6668-6676; 6689-6697; 6705-6714 (w/2 DJ/ft.) w/23,200 gallons oil & 25,000  and. BD pr. 3450#, Fig. pr. 3500#, avg. tr. pr. 3500#. I.R. 39.5 BFN. Flush 2,200 gallons.  -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -8-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -8-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fracture	(Cont	nty or Subdivision)	) A 10E0
DETAILS OF WORK  DIST, 3  1. Dist, 3  D	the derrick floor above sea	level is 6593 tt.	
Late names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, can be important proposed work)  -9-59 Total Depth 6794'. C.O.T.D. 6758'. Oil fractured Lower Dakoan Ferf.  at. 6668-6676; 6689-6697; 6705-6714 (w/2 DJ/ft.) v/23,200 gallons oil & 25,000 and. BD pr. 3450#, max. pr. 3500#, avg. tr. pr. 3500#. I.R. 39.5 BFM. Flus.  2,200 gallons.  -9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Oil fractured Upp ekota perf. int. 6570-6578; 6614-6623; 6630-38 (w/2 DJ/ft.) w/23,000 gallons and 25,000# sand. BD pr. 3450#, max. pr. 3500#, avg. tr. pr. 3200-3500#. I.R.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  El Paso Natural Gas Company  Address  Box 997  Address		THE OF WORK	
Total Depth 6794'. C.O.T.D. 6758'. Gil fractured Lower Dakoka Perf. at. 6668-6676; 6689-6697; 6705-6714 (w/2 DJ/ft.) w/23,200 gallons oil & 25,000 and. BD pr. 3450#, max. pr. 3500#, avg. tr. pr. 3500#. I.R. 39.5 EFM. Flus. 2,200 gallons.  9-59 Total Depth 6794'. Temporary bridge plug at 6656'. Gil fractured Upp ekota perf. int. 6570-6578; 6614-6623; 6630-38 (w/2 DJ/ft.) w/23,000 gallons and 25,000# sand. BD pr. 3450#, max. pr. 3500#, avg. tr. pr. 3200-3500#. I.R. Flush 12,600 gallons.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. El Paso Natural Gas Company  Address  Box 997	DET	TAILS OF WORK	ST. 3
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on ainst Clanad By' II H. Ullull	nt. 6668-6676; 6689-6697; 6709-67 and. BD pr. 3450#, max. pr. 3500 2,200 gallons. 29-59 Total Depth 6794'. Tempor akota perf. int. 6570-6576; 6614- and 25.000# sand. BD pr. 3450#, max.	p, avg. tr. pr. 3500%. I.R. 39.5 BF rary bridge plug at 6656'. 011 fract	M. Flus aired Upp gallons
FORMAND WHAS AVA FOR THE LY	int. 6668-6676; 6689-6697; 6705-67  pand. BD pr. 3450#, max. pr. 3500  2,200 gallons.  2-9-59 Total Depth 6794'. Tempor  Dakota perf. int. 6570-6576; 6614-  and 25,000# sand. BD pr. 3450#, m  BFM. Flush 12,600 gallons.  I understand that this plan of work must receive appro  El Paso Natural Gas Company  Company	pary bridge plug at 6656'. Oil fract 6623; 6630-38 (w/2 DJ/ft.) w/23,000 max. pr. 3500g, avg. tr. pr. 3200-350	H. Flus
Title Tetroleum Engineer	nt. 6668-6676; 6689-6697; 6705-67 and. BD pr. 3450#, max. pr. 3500 2,200 gallons9-59 Total Depth 6794'. Tempor akota perf. int. 6570-6578; 6614- nd 25,000# sand. BD pr. 3450#, m FM. Flush 12,600 gallons.  I understand that this plan of work must receive appro Company El Paso Natural Gas Company	By Original Signed By: D.H. O	in Flucius Up gallons of I.

