Form 9-331 Dec. 1973 Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	SF 0/8012
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Huerfano Unit 8. FARM OR LEASE NAME
	Huerfano Unit
1. oil gas well other dual	9. WELL NO. 112
2. NAME OF OPERATOR E1 Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Gallegos Gallup- Basin Dakota
P. O. Box 990, Farmington, N. M. 87401 4. LCCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T26N, R10W
AT SURFACE: 1650'/N, 1650'/N, Sec. 17-26-10 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 6583
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	i ak oses
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
including estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertiner. Set a cement retainer at 5910' to isolate and Dakota formation. Set a packer at 5576' to isolate the Gallup Gallup tubing set at 5714'. We will test the Gallup formation and be able if production can be regained.	nd temporarily abandon the from a casing failure.
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the forestoing is true and correct Production	
SIGNED	DATE9-18-78
(This space for Federal or State of	fice use)
	DATE
APPROVED BY	DATE

