

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
El Paso Natural Gas Company  
3. ADDRESS OF OPERATOR  
P.O. Box 289, Farmingotn, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650'N, 1650'W  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

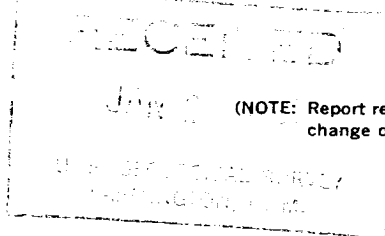
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

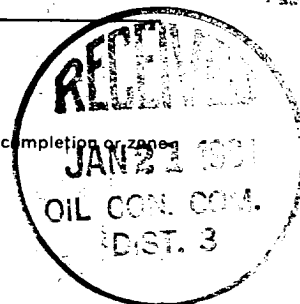
(other) P & A Dakota Formation.

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE  
SF 078012  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Huerfano Unit  
8. FARM OR LEASE NAME  
Huerfano Unit  
9. WELL NO.  
112  
10. FIELD OR WILDCAT NAME  
Gallegos Gallup  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17, T-26-N, R-10-W  
NMPM  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6583' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-8-80: MOL & RU. Released packer and pulled tubing. Set Bridge Plug at 4820'.  
12-9-80: Ran logs. Found holes from 3843-4029' in 7" casing set packer at 3710'. Squeezed w/ 177 cu., ft. cement.  
12-11-80: Cleaned out.  
12-13-80: Set packer at 5930'. Set retainer at 3939'. Squeezed Dakota perf's w/ 177 cu. ft. cement. Ran 134 joints 4 1/2", 10.5#, KS casing 5925' set at 5936'. Set retainer packer at 5579'. Set atage tools at 5532'.  
12-16-80: Ran 189 joints 2 3/8", 4.7#, JE tubing 5885' set at 5896'. S.N. set at 5863'.

Existing Gallup Perforations: 5650-5662, 5674-5686, 5698-5706, 5762-5776, 5784-5792, 5832-5842, 5848-5856, 5864, 5872, 5900-5910' Frac'd W/ 71,900 gal. oil & 80,000# sd. Flushed w/ 91,500 gal. wtr.  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED L. P. Buice TITLE Drilling Clerk DATE January 14, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 20 1981

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT  
BY 1