

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
OPERATOR	

El Paso Natural Gas Company

Address

P.O. Box 289, Farmington, NM

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☒

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Plug Dakota Formation

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Huerfano Unit	112 (OWWO)	Gallegos Gallup	State, Federal or Fee	NM 078012
Location				
Unit Letter	F	1650 Feet From The North Line and 1650 Feet From The West		
Line of Section	17	Township	26-N	Range
			10-W	NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rq.	Is gas actually connected?	When
	F	17	26N	10W		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X		X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-8-80	12-23-80	6794'	5936'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6593' GL	Gallup	5650'	5896'					
Perforations	Depth Casing Shoe							
5650-5662, 5674-5686, 5698-5706, 5762-5776, 5784-5792' 5832-5842, 5848-5856, 5864-5872, 5900-5910'	6794'							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	10 3/4"	332'	293 cu. ft.					
8 3/4"	7"	6794'	360 cu. ft.					
6 1/4"	4 1/2"	5936'	179 cu. ft.					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	12-23-80		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	290	343	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Drilling Clerk

(Title)

January 28, 1981

(Date)

OIL CONSERVATION DIVISION

JAN 3 1981

APPROVED _____, 19____

Original Signed by FRANK T. CHAVEZ

BY _____

SUPERVISOR DISTRICT #3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

- 12-8-80: MOL & RU. Released packer and pulled tubing. Set Bridge Plug at 4820'.
- 12-9-80: Ran logs. Found holes from 3843-4029' in 7" casing set packer at 3710' Squeezed w/ 177 cu., ft. cement.
- 12-11-80: Cleaned out.
- 12-13-80: Set packer at 5930'. Set retainer at 3939'. Squeezed Dakota perf's w/ 177 cu. ft. cement. Ran 134 joints 4 1/2", 10.5#, KS casing 5925' set at 5936'. Set retainer packer at 5579'. Set stage tools at 5532'.
- 12-16-80: Ran 189 joints 2 3/8", 4.7#, JE tubing 5885' set at 5896'. S.N. set at 5863'.