

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078012

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

112

10. FIELD AND POOL, OR WILDCAT

Gallup

11. SEC., T. R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T26N, R10W
NNPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

P.O. Box 4289 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1650'N, 1650'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6583' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-5-89

Mol ru. Unseat pump. Nu Mo-Te pump 40 bbls oil down tbg to clean tbg rods. Tooh w/rods & pump. Drop standing valve. Pump 30 bbls oil down tbg. Nd tree. Nu Bop. Tooh w/tbg. Found hole 163Rd jt down. Rep 10 jts tbg. Tih w/188 jts tbg, Nu tbg hanger. Land tbg 189 jts 2 3/8" @ 5891', sn 1 jt + perf sub off btm @ 5857'. Nd bop, Nu tree. Pu pump. Tih. Pump 142 3/4" rods w/1-2' 3/4" pony & 92-7/8" rods+ 2-2' pony & 1-4' pony. Nu Mo-Te. Pump to 500#-ok. bled off. Press down, stroke pump pumped up to 500#-ok. Spaced out & hung off.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs

DATE

7-14-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NR/CCD

ACCEPTED FOR RECORD
DATE

JUL 17 1989

FARMINGTON RESOURCE AREA

BY KLE

*See Instructions on Reverse Side