			_
NO. OF COPIES RECEIVED		13	
DISTRIBUTION			
SANTA FE		1	
FILE		$\prod I$	
U.S.G.S.		i	
LAND OFFICE		L	
IRANSPORTER	OIL	T _	
	GAS	$\Box$	
00000			

1.	NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPERATOR  PRORATION OFFICE  Operator	AUTHORIZATION TO TRAI	OR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-55
	Address  P. O. Box 803, Far  Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership  If change of ownership give name and address of previous owner.	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Pleas	e explain)	
	DESCRIPTION OF WELL AND I	EASE			
,	Lease Name Newson	Well No. Pool Name, Including Fo  A Ballard Picture		Kind of Lease State, Federal o	r Fee State SF-78433
	Location				
		() Feet From The North Line		Feet From Th	
				M, San Ju	gn county
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approve	l copy of this form is to be sent)
	Name of Authorized Transporter of Cast		Address (Give address Fidelity Union	to which approve	d copy of this form is to be sent)  g. 1507 Pacific Avenue  tin: Robert McCrary
	Southern Union Gas  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connec	i i	Suns Roser o Meorary
	If this production is commingled with COMPLETION DATA				
- • •	Designate Type of Completion	Gas Well	New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
	Perforations	erforations Depth Casing Sho			Depth Casing Shoe
		TUBING, CASING, AND CEMENTING RECORD		SACKS CEMENT	
	HOLE SIZE	casing a Tubing Size  60 joints of 3-1/2" 7.7	DEPTH		
	1880 ft. D.F. Ceme Landed at 1980 ft.	uted to surface w/200 ou	ft. coment.	Ran 61 j	s of 1-1/2" prod. Thg.
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	ter recovery of total vo pth or be for full 24 how	lume of load oil ar	id must be equal to or exceed top allo
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Fl	ow, pump, gas lift,	etc.)
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF
	GAS WELL		Bbls. Condensate/MM	ICF.	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh		Choke Size
VI.	CERTIFICATE OF COMPLIANCE	Œ	OIL CONSERVATION COMMISSION  APPROVED 11-25 19 74		
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ByOriginal Element SommyISON LINE.		
	Original signed by		TITLE	to be filed in co	ompliance with RULE 1104.
	Dan R. Collier	i(ure)	If this is a rewell, this form m	ust be accompan	ible for a newly drilled or deepen ied by a tabulation of the deviati lance with RULE 111.

## VI.

Original signed by Dan R. Collier	
 (Signa(we)	
Office Manager	
 (Titie)	
November 22, 1974	
 (Dare)	-

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.