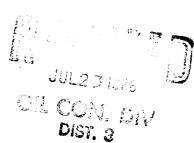
Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF078433 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–6 for such proposals.)		
1. oil gas well other 2. NAME OF OPERATOR	8. FARM OR LEASE NAME Newsom 9. WELL NO. 4	
ROMO Corporation 3. ADDRESS OF OPERATOR P.O. Box 1785, Farmington, NM 87499	10. FIELD OR WILDCAT NAME Ballard Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1140'FNL, 1040'FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same as Above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	AREA Sec. 18-T26N-R8W N.M.P.M. 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KD8, AND WD) 6255 D.F.	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: RECEIV BUREAU OF LAND MAN FARMINGTON RESOUR	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached



		DIST. 3
Subsurface Safety Valve: Manu. and Type _		Set @ Ft.
18. I hereby certify that the foregoing is tru URIGINIAL SIGNED BY SIGNED FWELL N. WALSH EWELL N. WATSH, P.E.	e and correct For: ROMO Corpora President, Walsh Engine TITLE & Production Corp.DATE	PEIOAPPROVED July 17, 1986
	(This space for Federal or State office use)	
APPROVED BY	TITLE DAT	John Jkelle
6h 7~	*See Instructions Confeverse Side	FARMINGTON RESOURCE AREA



ROMO CORPORATION NEWSOM NO. 4 Sec. 18, T26N-R8W San Juan County, New Mexico

It is proposed to plug and abandon this well in the following manner:

Well Information:

Formation Tops

Ojo Alamo - 980' Fruitland - 1650' Farmington - 1428" Pictured Cliffs - 1957'

Open hole - 4-3/4" hole from 1693' to 2045' (T.D.)

Surface Casing - 9-5/8" at 101', cement circulated to surface.

Producing Casing - 5-1/2" at 1963' with 150 sacks, 8-3/4" hole.

Calculated top of cement 1310'.

Cemented Tubing - 3-1/2" tubing set at 1880', cement circulated to surface.

Proposed Plug and Abandonment:

- 1. Pump 121 Ft³ (110 sacks) in 3-1/2" tubing to fill tubing and open hole.
- 2. Pump 38 Ft³ (35 sacks) in annulus between 9-5/8" surface casing and 5-1/2" casing.
- 3. Set dry hole marker.

NOTE: Verbal approval was per Steve Mason, July 15, 1986.