

A 10x10 grid with an 'X' in the top-left cell.

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Navajo Allottee
SERIAL NUMBER 14-20-603-772
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract De-Na-Haz-Za Field Ballard P.C. State New Mexico
Well No. 1 Sec. 18 T. 26N R. 8W Meridian NMPM County San Juan
Location 990 ft. xxxx of N Line and 800 ft. E of W Line of Section 18 Elevation 6174'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date October 2, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-28-56, 1956 Finished drilling 7-30-56, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1877 to 1964 (G) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

	Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From—	To—	
8	5.8	24	8RD	J-55	110'	H. vco				Surface
5	1.2	15.5	8RD	J-73	110'	H. vco				
2	1.2	15.5	8RD	J-73	110'	H. vco				
HISTORY OF OIL ON CV2 MEET										
G-43084-S OIL CONSUMER-BETHANY POLICE										

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 5/8"	122'	100	Circulated		
5 1/2"	1980'	150	Single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size
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SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from 0 feet to 1980 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----~~9-8-56~~-----, 19----- Put to producing ----- 19-----

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%

emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 2,342,000 A.U.F. 2,724 MCF D. Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ----- 647 -----

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1210	1210	Ojo Alamo ss. White cr-grn s.
1210	1627	417	Kirtland form. Gry sh interbedded w, tight gry fine-grn ss.
1627	1877	250	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
1877	1964	87	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
1964	1980	16	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

