Form 9-331 b (April 1952)					
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Lease No.	14-90-4	()-30A

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ren 140.	
N.A. Seedler 15	4
(34 Sec. and Sec. No.) (Twp.) (Range)	
(Section Parritory)	CAD P
(Field) (County or Subdivision)	~~ .05J
he elevation of the derrick floor above sea level isft.	Alexander
DETAILS OF WORK	. Jakin Ji
DETAILS OF WORK	jaha, coment-
State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding ing points, and all other important proposed work)	W. A.
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53001 of 5-1/2" @ 24/ energy comment with 250 stre. reg. commit.	
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The decignated dealling unit is the Bi/A of Section 13-266-12. Sometry, New Months. I understand that this plan of work must receive approval in writing by the Geological Survey before operation may be Company. SHEELY OIL COMPANY.	
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.	Date July 16, 1957		
Operator SKELLY OIL COMPANY Leasured Le	ase NAVAJO "D" Township 26 North Range 12 West NMPM		
Located 990 Feet From The North Line,	990 Feet From The West Line		
County SAN JUAN G. L. Elevation	Dedicated AcreageAcres		
Name of Producing Formation 1. Is the Operator the only owner* in the dec	Pool Understanted dicated acreage outlined on the plat below?		
Yes No			
2. If the answer to question one is "no," have consolidated by communitization agreement	or otherwise? YesNo . If answer is		
"yes," Type of Consolidation			
below:	st all the owners and their respective interests		
Owner	Land Description		
Section. B	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
868	This is to certify that the information in Section A		
990-0	above is true and complete to the best of my knowledge and belief.		
	Skelly Oil Company		
	(Operator)		
l	Mennedy		
	(Representative)		
	Box 426, Farmington, New Member		
13	Address		
	This is to certify that the well location shown on the		
	plat in Section B was plotted		
	from field notes of actual surveys made by me or under		
	my supervision and that the		
	same is true and correct to the best of my knowledge and		
	belief.		
	Date Surveyed 9 July 1957		
	Januar P. Nosca		
	Registered Professional		
	Engineer and/or Land Surveyor. James P. Leese		
0 330 660 990 1320 1650 1980 2310 2640 2000 150	Certificate No. 1463		
(See instructions for comp)	leting this form on the reverse side)		

INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

^{* &}quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)