(A)	pril 19	52)	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Nevejo Tribo
Allottee	Heve jo "B"
ense No	34-20-409-90

OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO CHANGE PLANS	1
OTICE OF INTENTION TO TEST WATER SHU	F-OFF
OTICE OF INTENTION TO REDRELL OR REPA	
OTICE OF INTENTION TO SHOOT OR ACIDIZ	SUBSEQUENT REPORT OF ABANDON CLIVE
OTICE OF INTENTION TO PULL OR ALTER C	ASING SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL	Report of Sells Stee Seet (See Steel St. 1991
(BATECATE AROV	E BY CHECK MARK NATURE OF REPORT NOTICE OF OTHER PARADIO TO M. NEW MEYICA
(2.22	EBY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER PRINTINGTON, NEW MEXICA
Il No. 1 is located	990 ft. from N line and 990 ft. from W line of sec. 13
ii 140 is located	The or sec.
/4 Section 13	268 129 N.N.P.N.
(14 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)
designated (Gallup)	See June Novice
(Field)	(County or Subdivision) (State or Territory)
e elevation of the derrick floor	above sea level isft.
o clovation of the dollar light	1 0, 76° V
	DETAILS OF WORK
ate names of and expected depths to object	ive sands; show sizes, weights, and lengths of proposed casings; indicate mudify golds, community points, and all other important proposed work)
ir	g points, and all other important proposed work)
\$.	
TIL ACTIV OUGS NA 1 464	0.4004
III. STEN TEST NO. 1 AND	0-50151
ILL STEM TROT NO. 1 A94 ol open 2 hro., fair blo	0-5035'. We of air immediately, increased to good glav
ILL STEM TRST NO. 1 494 ol open 2 hre., fair ble sentimed throughout tes	A. Recovered 783' of heavy gas-out and with
ILL STEM TRST NO. 1 A96 ol open 2 hro., fair blo sentimed throughout tes show of oil. 177 350f.	4. Recovered 783' of heavy gro-cut mad with 1779 435#. 30 min. SIBHP 1100#.
ILL STEM TRST NO. 1 496 ol open 2 hro., fair blo sentimed throughout too show of oil. IFF 350f. i. head pressure in 2515	A. Recovered 783' of heavy gas-out and with
ILL STEM TRST NO. 1 496 ol open 2 hre., fair ble sentimed throughout tee show of eil. 177 3505. d. head processes in 2515	4. Recovered 783' of heavy gro-cut mad with 1779 435#. 30 min. SIBHP 1100#.
ILL STEM TRST NO. 1 A96 ol open 2 hro., fair blo centimed throughout too chow of oil, 177 3506. d. head processes in 2513 LLL STEM TEST NO. 2 201	4. Recovered 783' of heavy gro-out mut with 777 435#. 30 min. SIBHP 1100#. #, out 2450#.
ILL STEM TRST NO. 1 A94 ol open 2 hre., fair blo continued throughout tec chew of oil. ITP 3506. d. head pressure in 2515 ILL STEM TEST NO. 2 209 ol open A hre. Sas to se	4. Recovered 783' of heavy gro-cut mad with 1779 435#. 30 min. SIBHP 1100#.
IIL STEM TRST NO. 1 A94 ol open 2 hre., fair ble centimed throughout tec show of oil. ITP 3506. d. head pressure in 2515 ILL STEM TEST NO. 2 209 ol open 4 hre. the to se e decreased to slight bl	4. Recovered 783' of heavy gra-cut mut with PPP 435#. 30 min. SEMP 1100#. #, out 2450#. 4. out 2450#. 4.5133'. Frace in 82 min., gas estimated 250 HCF per day,
ILL STEM TRST NO. 1 494 ol open 2 hre., fair blo centimed throughout tec chew of cil. IP 3506. d. head processes in 2513 ILL STEM TEST NO. 2 209 ol open 4 hre. the to ce c decreased to slight bl LSF. IPP 3456, FPP 1713	4. Recovered 783' of heavy gas-out mud with 1777 435%. 30 min. SIMP 1100%. %, out 2450%. h-5133'. Frace in 82 min., gas estimated 250 HCF per day,
ILL STEM TRST NO. 1 494 ol open 2 hre., feir ble centimed throughout tee cher of eil. IF 3506. d. head processe in 2515 LL STEM TEST NO. 2 909 ol open 4 hre. See to se o decreased to slight bl 156. IFF 3456, FFF 1715 ghly gas-cut make	4. Recovered 783' of heavy gas—cut mui with PPP 435#. 30 mim. SIMP 1100#. #, out 2450#. h—5133'. Prince in St mim., gas estimated 250 HCF per day,
ILL STEM TRST NO. 1 A96 ol open 2 hre., fair ble continued throughout tee show of oil. IT? 3506. d. head pressure in 2515 LLL STEM TEST NO. 2 509 ol open A hre. One to su e decreased to slight bl 456. IT? 5456, FCP 1725 ghly gas-out mad.	4. Recovered 783' of heavy gas-out mud with 1777 435%. 30 min. SIMP 1100%. %, out 2450%. h-5133'. Frace in 82 min., gas estimated 250 HCF per day,
thly the est met.	4. Recovered 783' of heavy gas-out mud with 1777 435%. 30 min. SIMP 1100%. %, out 2450%. h-5133'. Frace in 8g min., gas estimated 250 HCF per day,
understand that this plan of work must	A. Recovered 783' of heavy gas—cut mai with PPP 435#. 30 min. SIBHP 1100#. #, out 2450#. ***********************************
understand that this plan of work must	A. Recovered 783' of heavy gas—out mut with PPP 435#. 30 mim. SIBHP 1100#. #, out 2450#.
I understand that this plan of work must be be been selected as the selected a	A. Recovered 783' of heavy gas—cut mai with PPP 435#. 30 min. SIBHP 1100#. #, out 2450#.
I understand that this plan of work must be be been selected as the selected a	A. Recovered 783' of heavy gas—cut mai with 177 435%. 30 min. SIMP 1100%. 4, out 2450%. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-513
I understand that this plan of work must be understand the u	A. Recovered 783' of heavy gas—cut mai with YPP 435%. 30 min. SIMP 1100%. %, out 2450%. M-5133'. Price in 5g min., gas estimated 250 MCF per day, out at end of test. Hyd. pressure in 2475%, out %, 30 min. SIMP 1860%. Recovered 4365' receive approval in writing by the Geological Survey before operations may be commenced. (Signed) P. E. Cosper
understand that this plan of work must a mpany SKELLY OIL COMPAN	A. Recovered 783' of heavy gas—cut mai with 177 435%. 30 min. SIMP 1100%. 4, out 2450%. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-5133'. 1-513
understand that this plan of work must a mpany SKELLY OIL COMPAN	A. Recovered 783' of heavy gas—cut smi with YPP 435%. 30 min. SIMP 1100%. %, out 2450%. M-5133'. Price in Si min., gas estimated 250 MCF per day, out at end of test. Hyd. pressure in 2475%, out %, 30 min. SIMP 1840%. Recovered 4368' receive approval in writing by the Geological Survey before operations may be commenced. (Signed) P. E. Cosper

