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DISTRIBUTION				
SANTA FE				
FILE		1	-	-
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL)		
THE STATE OF THE S	GAS	,		
OPERATOR				
PROPATION OFFICE				

July 1, 1977

(Date)

	SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	ALITHOPIZATION TO TR	AND		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	TRANSPORTER OIL)				
	GAS /	4			
	PROPATION OFFICE				
I.	Operator				
	Supron Energy	Corpguation			
	Address B A Boy 808	, Farmington, New Mexico	27/04		
	Reason(s) for filing (Check proper bo		Other (Please explain)		
	New Well	Change in Transporter of:	Office (1 sease explain)		
	Recompletion	Otl Dry Go	as 🔟 ghange Mame o	f Operator	
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND				
	Lease Name	Well No. Pool Name, Including F		2000	
	Nickson Location	9 Basin Dakot		SF078430	
	Unit Letter D ; 830	Feet From The South Lin	815 ne and 835	The West	
	Unit Letter ;;	reet from theLir	reet rom	ine #050	
	Line a Section 14 To	ownship 26 Narth Range 8	Wast , NMPM, San Ju	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of		Address (Give address to which appro		
	New Mexico Penkonn				
	Name of Authorized Transporter of Co		P. O. Box 990. Farm		
	al Paso Natural Ga	Unit Sec. Twp. Rge.	Is gas actually connected? Wh		
	If well produces oil or liquids, give location of tanks.				
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completi		Note were workever beginning		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				<u> </u>	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow	
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	Actual Float Dailing Foot			***	
	GAS WELL			I Comband Comband	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed Day		APPROVED JUL 6 1977			
		By Original Signed by A. R. Kendrick			
		TITLE SUPERVISOR DIST	#5		
	Original Signed By Rudy D. Motto		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Rudy D. Motto (Signature)					
	Area Superintender		All englishes of this form mi	at he filled out completely for allow-	
	(T	itle)	able on new and recompleted w	elis.	

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.