Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	TO TRANSPORT	WABLE AND AUTHORIZAT FOIL AND NATURAL GAS	HON
Орегатог			Well API No.
Merit Energy	Company		30-045-08730
Address			130 013 08130
Reason(s) for Filing (Check proper box	Drive, Suite #500 Da	allas, Texas 75251	
New Well	change in Transporter of	Other (Please explain)	
Recompletion	Oil Dry Gas	'n	
Change in Operator	Casinghead Gas Condensate		
change of operator give name			
nd address of previous operator 50111	thern Union Exploration	1 Company 324 Hwy US64	, NBU3001 Farmington, NM 87
I. DESCRIPTION OF WEL			
Lesse Name Newsom		ncluding Formation	Kind of Lease Lease No.
Location	11 Balla	rd Pictured Cliffs	State, Federal or Fee SF078433
Unit Letter D	. 940	e North Line and 990	West
Out Dut	Peet From The	Line and	Feet From TheLine
Section 17 Towns	ship 26 N Range	8 ₩ ,NMPM, San	Juan County
I DECICNATION OF THA	Nononena on our contract		
lame of Authorized Transporter of Oil	ANSPORTER OF OIL AND NA	TURAL GAS	
		Addiess (Otve daaress to which ap)	proved copy of this form is to be sent)
ame of Authorized Transporter of Casi	inghead Gas or Dry Gas X	X Address (Give address to which ap	proved copy of this form is to be sent)
as Company of New Me	exico	— · ·	99 Bloomfield, NM 87413
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	When ?
COMPLETION DATA	at from any other lease or pool, give comm	ungling order number:	
	Oil Well Gas Well	I I Now Went I was a long	
Designate Type of Completion	1 - (X)	New Well Workover Dee	pen Plug Back Same Res'v Diff Res'v
ite Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			1.5.1.5.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Torations			
TOTALIONS			Depth Casing Shoe
	TURING CASING AN	ID CEMENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	ID CEMENTING RECORD	
	ONEWIO & YOUNG SIZE	DEPTH SET	SACKS CEMENT
7-71			
TECT DATA AND DEGLE			
IEST DATA AND REQUES			
	ST FOR ALLOWABLE		
WELL (Test must be after r	recovery of total volume of load oil and mi	ust be equal to or exceed top allowable fo	or this depth-on-be fon-full-84 hours
WELL (Test must be after r		ust be equal to or exceed top allowable for Producing Method (Flow, pump, gas	or this depth or be fonfulfied four blift, etc.)
C WELL (Test must be after re First New Oil Run To Tank	recovery of total volume of load oil and mi	Producing Method (Flow, pump, gas Casing Pressure	igh, etc.)
L WELL (Test must be after referst New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	Choke Size APR1 2 1993
C WELL (Test must be after refersion New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	Choke Size APR1 2 1993
C WELL (Test must be after refersion New Oil Run To Tank	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size APRI 2 1993 Gas-MOIL CON. DIV.
WELL (Test must be after refirst New Oil Run To Tank gth of Test ual Prod. During Test S WELL	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size APR1 2 1993
L WELL (Test must be after refers New Oil Run To Tank gth of Test ual Prod. During Test AS WELL	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Stree APRI 2 1993 Gas-MOIL CON. DIV.
WELL (Test must be after refirst New Oil Run To Tank gth of Test al Prod. During Test S WELL al Prod. Test - MCF/D	Tubing Pressure Oil - Bbls.	Producing Method (Flow, pump, gas de Casing Pressure Water - Bbls.	Choke Stree APRI 2 1993 Gas-MOIL CON. DIV. DIST. 3
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.