NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Page Natural Gas Company McConnell Well No. 1 im We						New Mexico		
Page Natural Gas Company McConnell Well No 1 in.	E ARE H	EREBY REG	QUESTING	AN ALLOWABLE	(Place) FOR A WELL KNO	WN AS:	(1	Date)
Company or Operator) D Sec 13 T 26N R 9N NMPM., Ballard P.C. Please indicate location: X	Paso I	iatural Ga	s Company	McConnell	Well No	1 : 1	ev 1/4 m	il
Please indicate location: County. Date Spudded 10-24-55 Date Completed 12-23-55	(Con	npany or Opera	ator) 13 -	. 2611 . 91	ase)	Te 11:	ard P.C.	/
Please indicate location: Elevation 6300' Total Depth 2115', P.B. Top oil/gas pay	(Cnit)							
Elevation. 6300' Total Depth. 2115', P.B. Top oil/gas pay. 2013' Name of Prod. Form. Pictured Clift. Casing Perforations: None Depth to Casing shoe of Prod. String. 2013' Natural Prod. Test. BO based on. bbls. Oil in. Hrs. Mi Casing and Comenting Record Size Feet Sax Based on. bbls. Oil in. Hrs. Mi 9 5/8" 121' 100 Gas Well Potential. 7,874 NCF/D Size choke in inches. Transporter taking Oil or Gas: El Paso Estured Cas Company Transporter taking Oil or Gas: El Paso Estured Cas Company	See	Juan		County. Date Spudde	ed10-24-55	, Date Complete	12-23-59	5
Top oil/gas pay 2013' Casing Perforations: Name of Prod. Form. Pictured Clift. Depth to Casing shoe of Prod. String 2013' Natural Prod. Test	Please	e indicate loc	ation:					
Casing Perforations: Depth to Casing shoe of Prod. String Natural Prod. Test	x			Elevation 6300	Total Dep	th 2115	, P.B	
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Natural Prod. Test				Casing Perforation	ons: No	ne		
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Gas Well Potential. 7,874 MCF/D 7" 2003' 150 Date first oil run to tanks or gas to Transmission system: Pipeline Transporter taking Oil or Gas: El Paso Raturel Cas Company	Casing a	and Comenting	g Record					
7" 2003' 150 1 1/4" 2082' Date first oil run to tanks or gas to Transmission system: When Procline Transporter taking Oil or Gas: Il Peso Ratural Cas Company	Size	Feet	Sax	Based on	bbls. Oil in.	I	Hrs	Min
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I hereby certify that the information given above is true and complete to the best of my knowledge.		· · · · · · · · · · · · · · · · · · ·		-		so Matural Ge	s Company	****
proved /- 2 3 19 5 El Paso Natural Gas Company					5	(Company or Or	rtator)	
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OIL CONSERVATION COMMISSION Page Matural Gas Company (Company or Operator)	۶	To the second second	1-11	-	Petro	,	· (
OIL CONSERVATION COMMISSION By: (Signature)		/		17.11-6	Title	.		:
OIL CONSERVATION COMMISSION By: (Signature) Petroleum Engineer Send Communications regarding well to:	le	nd Gas ⁄s	projo _t Did	် _န ိုင်နီ.				
OIL CONSERVATION COMMISSION By: (Signature) Petroleum Engineer Title Send Communications regarding well to: B. J. Coel					•	97, Farmingto		

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