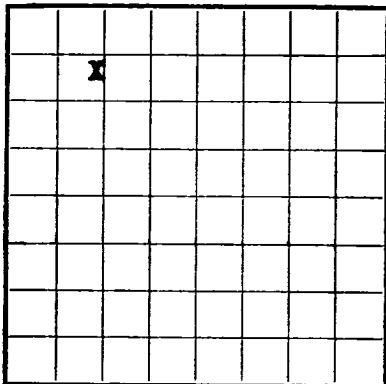




LOCATE WELL CORRECTLY

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 09840
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
JAN 17 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract McConnell Field Ballard P.C. State New Mexico
Well No. 1 Sec. 13 T. 26N R. 9W Meridian NMPM County San Juan
Location 990 ft. N of N Line and 990 ft. E of W Line of Section 13 Elevation 6310'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date January 17, 1956Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling October 24, 1955 Finished drilling December 21, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2011 to 2092 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
9 5/8"	25.44	P.E.	S.W.	121'	Howco			Surface
7"	20.4	8 RD	Grade "B"	2082'				Prod. Tbg.
1 1/4"	2.34	8 RD	Grade "B"	2082'				Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	133'	100	Circulated		
7"	2013'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from 0 feet to 2013 feet, and from _____ feet to _____ feet
Cable tools were used from 2013 feet to 2115 feet, and from _____ feet to _____ feet

DATES

December 23, 1955 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 7,874,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 607

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	495	495	Tan cr-grn ss w/thin sh breaks.
495	585	90	Variegated sh w/thin ss breaks.
585	1235	650	Tan to gry cr-grn ss interbedded w/gry sh.
1235	1330	95	Ojo Alamo ss. White cr-grn s.
1330	1810	480	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
1810	2011	201	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2011	2092	81	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2092	2115 T.D.	23	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

