

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

Form C-122-B

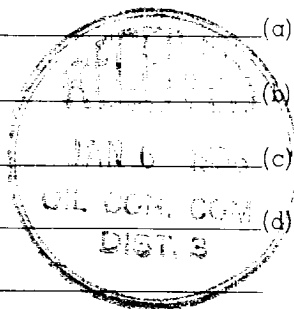
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Ballard FORMATION Pictured Cliff  
COUNTY San Juan DATE WELL TESTED January 3, 1956

OPERATOR El Paso Natural Gas Co. LEASE McConnell WELL NO. 1  
990'W  
¼ SECTION: 990'N UNIT LETTER D SEC. 13 TWP. 26N RGE. 9W  
CASING: 7 " O.D. SET AT 2013 TUBING 11 " WT. 2.4 SET AT 2090  
PAY ZONE: FROM 2013 TO 2115 GAS GRAVITY: MEAS. \_\_\_\_\_ EST. \_\_\_\_\_  
TESTED THROUGH: CASING X TUBING \_\_\_\_\_  
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 607 psig TUBING: 607 psig S. I. PERIOD 11 days  
TIME WELL OPENED: 11:00 A.M. TIME WELL GAUGED: 2:00 P.M.  
IMPACT PRESSURE: 76" Working pressure on tubing 162#  
VOLUME (Table I) .. .. . (a)  
MULTIPLIER FOR PIPE OR CASING (Table II) .. .. . (b)  
MULTIPLIER FOR FLOWING TEMP. (Table III) .. .. . (c)  
MULTIPLIER FOR SP. GRAVITY (Table IV) .. .. . (d)  
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) .. .. .  
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) .. .. . (e)  
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 7,074



WITNESSED BY: \_\_\_\_\_ TESTED BY: D. W. Mitchell  
COMPANY: \_\_\_\_\_ COMPANY: El Paso Natural Gas Company  
TITLE: \_\_\_\_\_ TITLE: Gas Engineer

