The second section of the s					
NU. OF COMES RECEIVED		<u> </u>	2_		
DISTRIBUTION		-			
SANTA FE					
FILE		1	<u>.</u>		
U.3.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	_3			
	GAS				
OPERATOR		1			
PRORATION OFFICE					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AS			
	LAND OFFICE						
	I RANSPORTER GAS						
	OPERATOR /						
3.	PHORATION OFFICE						
Operator							
	AMOCO PRODUCTION						
	Address						
		501 Airport Drive, Farmington, New Mexico 87401 uson(s) for filing (Check proper box) Other (Please explain)					
	tiew Well	Change in Fransporter of:		eline Co. will run approx.			
	Recompletion	Oil KX Dry Gas		ing, Inc. will run appro			
	Change In Ownership	Casinghead Gas Conden	sole 🔲 25% and Plateau w	vill purchase surplus on			
			spot sales basis.	,			
	If change of ownership give name and address of previous owner						
44.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Federal Lease No.			
	Navajo Tribal "N"	4 Tocito Dome Po		1			
	Location						
	Unit Letter A : 66	60 Feet From The North Line	e and 660 Feet From T	he <u>East</u>			
							
	Line of Section 18 Tow	nship 26-N Range 1	8-W , NMPM, Sar	n Juan County			
IAA.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approv	eed copy of this form is to be sent)			
	Four Corners Pipeline Co	ompany					
	Giant Refining Inc.	inghead Gas or Dry Gas	Box 1588, Farmington, N Box 256, Farmington, No Address (Give address to which approx	ved copy of this form is to be sent)			
	Plateau, Inc.		Box 108, Farmington, Ne	ew Mexico 87401			
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	en			
	give location of tanks.	A 20 26N 18W	Yes	11-27-64			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	CTB-123			
١V.	COMPLETION DATA	Oil Well Gas Weil	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	,						
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		Depth Casing Shoe				
		TUBING, CASING, AND CEMENTING RECORD					
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & FORMS SIZE					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and				and must be equal to or exceed top allow-			
Oil, WEIL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				(t, etc.)			
	Date First New Oil Run 10 Idnks	But 61 1451	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
			COUNTRY.	a.			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	ae-MCF			
			The land of the land				
		10197 OTA					
	GAS WELL	Length of Test	Bbls. Condensate MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of 1 eac	CON. CO.	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure Chut John	Choke Size			
			Total National Park				
V?	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION			
٧1.	VALUE TO THE OF COMMENCES						
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	, 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original	wellt.			
			1	232 (10 %)			
			TITLE				
(Signature)		This form is to be filed in	compliance with RULE 1104.				
		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULL 111.					
						Area Administrative Supervisor (Tule) November 25, 1974 (Date)	
(12464)		11					