

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL x 660' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | ☐ | ☐ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☐ |
| REPAIR WELL | ☐ | ☒ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☐ | ☐ |
- (other) _____

5. LEASE
14-20-603-5035
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Navajo Tribal "N"
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Tocito Dome Penn. "D"
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/4, NE/4, Section 18, T26N, R18W
12. COUNTY OR PARISH 13. STATE
San Juan NM
14. API NO.
30-045-05876
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5849' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repair operations commenced on 8-3-81. Total depth of the well is 6530' and the plugback depth is 6495'. There were no perforations or fracturings during the repair operations. Pulled rods and 2 1/2" by 1 1/2" pump out of hole to check for abnormal problems. Spot 910 gallons of crude toluene and 2600 gallons of HCL acid, with additives, down the tubing. Displaced acid with 30 barrels of salt water. Run rods and 2 1/2" by 1 1/2" pump down into the hole. Released the rig on 8-4-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By E. E. SVOBODA TITLE Dist. Admin. Supervisor DATE AUG 7 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

AUG 21 1981

*See Instructions on Reverse Side

NMOC

FARMINGTON DISTRICT
BY RE