

OPEN FLOW TEST DATA

Date: SEPT 18, 1958

Operator: MONSANTO CHEMICAL CO Lease: STATE J # 1

Location: 16-26N-11W County: SAN JUAN State: N M

Formation: DAKOTA Pool: DAKOTA WC

Casing: _____ " Set @ _____ ' Tubing: 2 " Set @ 6160 '

Pay Zone: 6090 ' To: 6164 ' Total Depth: 6405 '

Choke Size: 3/4 " Choke Constant = C = 14.1605

Stimulation Method: SOF Flow Through: Casing _____ Tubing X

Shut-In Pressure Casing: _____ psig / 12 = _____ psia (Shut-in 7 days)

Shut-In Pressure Tubing: 2003 psig / 12 = 2015 psia

Flowing Pressure: P : 236 psig / 12 = 268 psia

Working Pressure: P_w : _____ psig / 12 = 609 psia (CALCULATED)

Temperature: T : 82 °F / 460 = 542 ° Absolute

F_{pv} (from tables) : 1.027 Gravity .670 Est n .75

$$\text{Choke Volume} = Q = C \times P_t \times F_t \times F_g \times F_{pv}$$

$$Q = 14.1605 \times 268 \times .9795 \times .9463 \times 1.027 = \underline{3613} \text{ MCF/D}$$

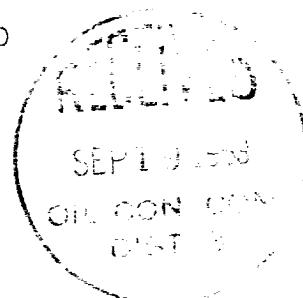
$$\text{Open Flow} = Aof = Q \quad 3613 \quad \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n$$

$$Aof = 3613 \quad \left[\frac{4,060,225}{3,689,536} \right]^n = (1.1005)^{.75} = 1.0745$$

$$Aof = \underline{3882} \text{ MCF/D}$$

Tested By: GEOLASTRIC, INC.

Witnessed By: _____



B. H. Hayes

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