

Albert S. Coover
Appropriate District Office
DISTRICT 1
P.O. Box 1500, Hobbs, NM 88240

DISTRICT 2
P.O. Central DD, Artesia, NM 88210

DISTRICT 3
1000 Rio Union Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-93
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator DenverAmerican Petroleum Limited Partnership		Well API No. 30-045-05877
Address 410 17th Street, Suite 1600, Denver, CO 80202		
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Recompleted ☒ Change in Operator ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Condensate ☐ Casinghead Gas ☐ General Atlantic Resources, Inc.		
If change of operator gives name and address of previous operator 410 17th Street, Suite 1400, Denver, CO 80202		

II. DESCRIPTION OF WELL AND LEASE		Well No. 1	Pool Name, including Formation Gallup	Kind of Lease (State, Federal or Fed) State	Lease No. E 9895
Lease Name State J Com 14404					
Location Link Letter D : 790 Feet From The N Line and 790 Feet From The W Line Section 16 Township 26N Range 11W 1500M San Juan County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☐			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks	Unit	Sec	Range
If this production is commingled with that from any other lease or pool, give commingling order number		Is gas actually transported? ☒ Yes ☐ No	

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Surface Reel	Bottom Reel
Designate Type of Completion - (X)									
Date Spudded	Date Complet Ready to Prod	Total Depth							
Electrical (GPI, RIG, RT, CR, etc.)	Notes of Producing Formation	Top Cement Job							
Particulars									
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET							

V. TEST DATA AND REQUEST FOR ALLOWABLE		OIL WELL (Test must be after recovery of initial volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, test lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Casing Size
Actual Prod. During Test	CU - BBL	Water - BBL	Casing Size

GAS WELL		GAS CONN. DIV.	
Actual Flow Test - BBL/D	Length of Test	Block Completion Report	Gravity of Gas
Flowing Bottom (Gross, Net, Dry)	Flowing Pressure (Gross, Net)	Casing Pressure (Gross, Net)	Casing Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that I am a resident of the Oil Conservation Division and that I am in compliance with the rules and regulations of the Oil Conservation Division and that I am in compliance with the rules and regulations of the Oil Conservation Division.

OIL CONSERVATION DIVISION

JUN 25 1993

Date Approved

[Signature]

SUPERVISOR DISTRICT #3

*needs box d
entered*

RECEIVED

JUN 25 1993

OIL CON. DIV.
DIST. 3