NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY __Monsanto Chemical Company, Box 492, Snyder, Texas__

(Address)

LEASE __State "J"__ WELL NO. __1__ UNIT __D__ S __16__ T __26 N__ R __11 W__

DATE WORK PERFORMED __See Below__ POOL __Undesignated__

This is a Report of: (Check appropriate block)   [X] Results of Test of Casing Shut-off

[ ] Beginning Drilling Operations   [ ] Remedial Work

[ ] Plugging   [X] Other _____

Detailed account of work done, nature, and quantity of materials used and results obtained.

6-6-58   TD 6405' Set 6380' of 7" 26# J-55 Casing at 6389' with 300 sxs. cement. Plug down 8:30 PM. Top of cement at 5270'.

6-7-58   PBTD 5270' Perforated 5267 & 5268 with 4 shots each. Set Baker Magn. Retainer at 5235'. Squeeze cemented with 100 sxs., 50% pos. & 4% gel. Top cement 4800'.

6-8-58   Drilled out cement retainer at 5235. The casing was tested w/1000 psi. with no pressure drop in 30 mins.

6-11-58 Perforated 6090-6164. Treated Dakota w/64,000 gals. oil, 56,000# sand. BD 2200, Max.TP 2500, Min.TP 2000, injection rate 39½ BPM, ISIP 1750, 1 hr. SIP 500.

6-13-58 Set Baker Retrievable Bridge Plug @ 5950'. Perforated Gallup 5112-37, 5144-52, 5177-88, 5222-48, 5255-66, 5292-5332 and 5350-90.

6-15-58 Treated Gallup w/85,000 gal. oil & 80,000# sand. BD Press. 1900, Min. TP 1500, Max. TP 2300, broke from 2300 back to 1700 after 80,000 gal. in formation. ISIP 950. Flowed back 230 BO in 1-3/4 hrs. then 250 bbls. in 10 hrs. Total Gallup load 2410, total Dakota load 1870.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by _____

_____ (Company)

OIL CONSERVATION COMMISSION

Name __Supervisor Dist. # 3__

Title __Original Signed Emery C. Arnold__

Date __JUN 23 1958__

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position __E. H. Muhlbach, Dist. Supt.__

Company __Monsanto Chemical Company__

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