

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Monasanto Chemical Company State "JN"
(Company or Operator) (Lease)
Well No. 1 (Dual), in NW 1/4 of NW 1/4, of Sec 16, T. 26 N, R. 11 W, NMPM.
Undesignated Pool, San Juan County.
Well is 790 feet from North line and 790 feet from West line
of Section 16. If State Land the Oil and Gas Lease No. is Gallup E-9895 Dakota E-9895 & B-11240
Drilling Commenced 5 - 18, 19 58 Drilling was Completed 6 - 6, 19 58
Name of Drilling Contractor George W. Riley, Inc.
Address P. O. Box 826, Odessa, Texas
Elevation above sea level at Top of Tubing Head 6260 The information given is to be kept confidential until 19

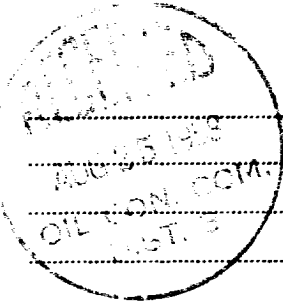
This well is dually completed in the Gallup & Dakota Formations.
OIL SANDS OR ZONES

Gallup - Oil 5112 to 5390 No. 1, from to
Dakota - Gas 6090 to 6164 No. 2, from to
No. 3, from to No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32#	New	231	Float			Surface
7"	26#	Used	6380	Float & Collar		*	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	9-5/8"	244	200	Pump & Plug		
8-3/4"	7"	6389	300	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Form C-103 covering period 6-6 to 6-15-58 for treatment records.
*Gallup 5112-37, 5144-52, 5177-88, 5222-48, 5255-66, 5292-5332, 5350-90 Dakota 6090-6164
Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6405 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

* OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

* GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

*These zones are presently reproducing fracture oil. Production test will be submitted on Form C-104.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington. 510
T. Pictured Cliffs. 1560
T. Menefee. 3130
T. Point Lookout. 4000
T. Mancos. 4267
T. Dakota. 6090
T. Morrison. 6330
T. Penn.
T. Gallup. 5112
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Sandstone & Shale				
500	630	130	Sandstone				
630	1540	910	Shale w/Siltstone beds				
1540	1560	20	Coal				
1560	1670	110	Sandstone				
1670	1820	150	Siltstone & Shale				
1820	2440	620	Shale w/Siltstones				
2440	2530	90	Sandstone				
2530	2560	30	Shale				
2560	3120	560	Siltstones w/Shale				
3120	3130	10	Sandstone				
3130	3140	10	Coal				
3140	3450	310	Shale and silt				
3450	3770	320	Sandstone w/Shale				
3770	4000	230	Silty Shale				
4000	4260	260	Sandstone and Shale				
4260	5100	840	Shale				
5100	5400	300	Shales & Silts				
5400	5970	570	Shale				
5970	6030	60	Shale				
6030	6090	60	Shale				
6090	6130	40	Siltstone				
6130	6170	40	Sandstone				
6170	6300	130	Sandstone w/Shale				
6300	6405	105	Green Shale				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies	Received		
DISTRIBUTION			
		NO. FURNISHED	
Operator			
Santa Fe			
Proration Office			
State Land Office			
U. S. G. S.			
Transporter			
File			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Monsanto Chemical Co.

Address Box 492, Snyder, Texas

Name J. F. Reed

Position or Title Dist. Supt.