

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-05877
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 9895

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter <u>D</u> : <u>790</u> feet from the <u>NORTH</u> line and <u>790</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>26N</u> Range <u>11W</u> NMPM <u>SAN JUAN</u> County <u>NM</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>6210' KB</u> <u>6160' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <u>PLUG & ABANDON</u> <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Loren W. Fothergill TITLE OPERATIONS ENGINEER DATE 2/8/02

Type or print name LOREN W. FOTHERGILL Telephone No. 505-324-1090

(This space for State use)

APPROVED BY [Signature] TITLE Dist. Eng. DATE 2/15/02
Conditions of approval, if any:

PLUG & ABANDONMENT PROCEDURE

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1/29/02

State J Com #1

Gallegos Gallup / Basin Dakota
790' FNL and 790' FWL Section 16, T-26-N, R-11-W
San Juan Co., New Mexico, API #30-045-05877

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASMT Type II mixed at 15.6 ppg with a yield of 1.18 cf/sx.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and XTO safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH and LD 2-3/8" Gallup tubing, total 5403'. PU on DK tubing and attempt to release unknown packer at unknown depth. TOH with tubing. If unable to release packer, RU wireline truck and attempt to RIH with gauge ring. Determine free point by stretch and if below 5400', then jet cut tubing. TOH and inspect tubing. If necessary, PU a tubing workstring.
3. **Plug #1 (Dakota perforations, 6040' – 5940')**: TIH with tubing and set a 7" cement retainer at 6040' or 10' above the packer body or tubing stub. Pressure test the tubing to 1200#. Load casing with water and attempt to circulate the well. Mix 28sxs cement and spot a balanced plug inside casing above CR to isolate the Dakota perforations. TOH with tubing.
4. **Plug #2 (Gallup perforations, 5062' – 4962')**: TIH and set 7" cement retainer at 5062'. Load casing with water and circulate the well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 28 sxs cement and spot a balanced plug inside casing above the CR to isolate the Gallup perforations. TOH with tubing.
5. **Plug #3 (Mesaverde top, 3130' – 3030')**: Perforate 3 HSC squeeze holes at 3130'. Establish rate into squeeze holes. Set 7" CR at 3080'. Mix 54 sxs cement, squeeze 26 sxs outside 7" casing and leave 28 sxs inside casing to cover Mesaverde top. TOH with tubing.
6. **Plug #4 (Chacra top, 2490' – 2390')**: Perforate 3 HSC squeeze holes at 2490'. Establish rate into squeeze holes. Set 7" CR at 2440'. Mix 54 sxs cement, squeeze 26 sxs outside 7" casing and leave 28 sxs inside casing to cover Chacra top. TOH with tubing.
7. **Plug #5 (Pictured Cliffs and Fruitland top, 1610' – 1040')**: Perforate 3 HSC squeeze holes at 1610'. Establish rate into squeeze holes. Set 7" CR at 1560'. Mix 258 sxs cement, squeeze 145 sxs outside and leave 113 sxs inside casing to cover Pictured Cliffs and Fruitland top. TOH with tubing.

PLUG & ABANDONMENT PROCEDURE

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State J Com #1

Gallegos Gallup / Basin Dakota
790' FWL and 790' FWL Section 16, T-26-N, R-11-W
San Juan Co., New Mexico, API #30-045-05877

8. **Plug #6 (Kirtland and Ojo Alamo tops, 680' – 430'):** Perforate 3 HSC squeeze holes at 680'. Establish rate into squeeze holes. Set 7" CR at 630'. Mix 119 sxs cement, squeeze 64 sxs outside 7" casing and leave 55 sxs inside casing to cover through Kirtland and Ojo Alamo tops. TOH and LD tubing.
9. **Plug #7 (9-5/8" casing shoe, 294' - Surface):** Perforate 3 HSC squeeze holes at 294'. Establish circulation out bradenhead. Mix and pump approximately 115 cement down the 7" casing, circulate cement out bradenhead valve. SI and WOC.
10. BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

State J Com #1
Proposed P&A
 Gallegos Gallup / Basin Dakota
 NW, Section 16, T-26-N, R-11-W, San Juan County, NM
 API #30-045-05877

Today's Date: 1/29/02
 Spud: 5/18/58
 Comp: 6/15/58
 Elevation: 6260' GL

12-1/4" Hole

Ojo Alamo @ 480'

Kirtland @ 630'

Fruitland @ 1090'

Pictured Cliffs @ 1560'

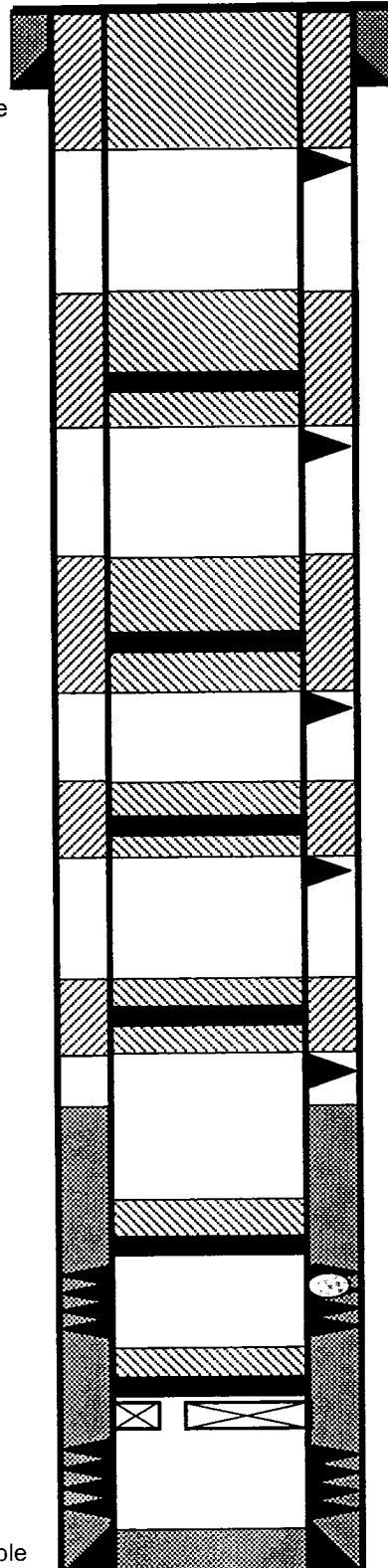
Chacra @ 2440'

Mesaverde @ 3080'

Gallup @ 5112'

Dakota @ 6090'

8-3/4" Hole



TD 6405'

9-5/8" 32# Casing set @ 244'
 200 sxs cement (Circulated to Surface)

Perforate @ 294'

Plug #7 294' - Surface
 Cement with 115 sxs

Cmt Ret @ 630'

Plug #6 680' - 430'
 Cement with 119 sxs,
 64 outside casing
 and 55 inside.

Perforate @ 680'

Cmt Ret @ 1560'

Plug #5 1610' - 1040'
 Cement with 258 sxs,
 145 sxs outside casing
 and 113 sxs inside.

Perforate @ 1610'

Cmt Ret @ 2440'

Perforate @ 2490'

Plug #4 2490' - 2390'
 Cmt with 54 sxs, 26
 outside and 28 inside.

Cmt Ret @ 3080'

Perforate @ 3130'

Plug #3 3130' - 3030'
 Cmt with 54 sxs, 26
 outside and 28 inside.

TOC @ 4800' (T.S., after sqz)

Set CR @ 5062'

Plug #2 5062' - 4962'
 Cement with 28 sxs

Gallup Perforations:
 5112' - 5390'

Set Cmt Rt @ 6040'

Plug #1 6000' - 5900'
 Cement with 28 sxs

Packer at Unknown Depth

Dakota Perforations:
 6090' - 6164'

7" 26# J-55 Casing set @ 6389'
 Cemented with 300 sxs,
 TOC @ 5270' by TS; perfed at 5267'
 and squeezed 100 sxs.