Budget B	ureau	No.	42-R3	50.4
Approval	expire	s 12	31-60.	

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(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Indian Agency	
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Lease No. 14-20-603-65	/ C

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set 5% ensing at \$175' from ES & communicative 25 on. ft. of strata erote, 25 delaward 5% communication, communication of the strate of the st	otate names of and expected depths to objective ing p	e sands; show sizes, weights, and lengths of proposed casings; indicate modding jobs, come of points, and all other important proposed work)
ated 51" easing 5099-5100' w/k lame Wells jet shots to test coment job.Coment jet O.K. Perforated 51" easing 5064-59" w/k lame Wells jet shots per ft. Tetal perf 36', like shots. Gallup formation, does 51" casing them 51" casing perfs. 5064-5100' w/kg,5664 so 39,280 gale, ise call. BB 1500', broke to 900'. Max. 37 2500' Min. 37 2500', in 3-1 BFK. Time of treatment 22 min. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company SKELLY OIL COMPANY Box 426		
Solve formation, down 5% cowing thru 5% casing power, 5064-5100' w/ac_cool a 39,220 gale, lee cil. Bill 1500', broke to 900'. Max. TP 2500', Min. TP 2500', Resident that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. The of treatment 22 min. SKELLY OIL COMPANY Box 426	a. The comme	any new management at 70:3 age 1.6" OL SCINES 63486" IN S
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Callup ferention, down 5% casing three 56" casing posts. 5064-5100' was often 37,220 gale, ise cil. BBF 1500', broke to 900'. Max. TP 2500', Min. TP 2500', him. TP 2500', him. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company SKELLY OIL COMPANY Box 426	ated 51" mains 5099-5200"	ALA TAME MATTE TAR HURS TO FORE GOUGHT TOP COMME
Jy, 220 gale, lee cil. Bill 1500, broke to 900. Max. TP 2500, Min. TP 2500, Rin. TP 25	NAME LALIDATEDE 33. BESTUR	w 9064-99' w/4 Lame Wells jet shote per ft. Total pe
Jy, 220 gale, lee cil. Bill 1500, broke to 900. Max. TP 2500, Min. TP 2500, Rin. TP 25	ated 5½" casing 5099-5200' O.K. Perforated 5½" easing 36',144 abots,	g 5064-99' w/4 Lame Wells jet shots per st. Total pe
Jy, 220 gale, lee cil. Bill 1500, broke to 900. Max. TP 2500, Min. TP 2500, Rin. TP 25	36, 174 spots	E 2006-77' W/A RABO Wells jot shots per ft. Total pe
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ddress Farmington, New Mexico	Gallup formation, down 52" 39,230 gale, ice cil. BBF 3.1 BFK. Time of treatment I understand that this plan of work must reco	" casing thre 54" casing porfu, 5064-5100' w/ac_chief 1500f, broke to 900f. Hax. TP 2500f, Him. TP 2500f, 22 min.
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By (Signed) P. E. Cosper	Gallup formation, down 52* 39,220 gale, ice cil. 239 3.1 EFK. Time of treatment 1 understand that this plan of work must recompany SKELLY OIL COMPANY Box 426	essing there 5g" casing power, 5064-5100' w/ac_code 1500f, broke to 900f. Max. TP 2500f, Min. TP 2500f, 22 min.

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