

U. S. LAND OFFICE ----- Navajo Allotted
SERIAL NUMBER ----- Navajo "H"
LEASE OR PERMIT TO PROSPECT -----
14-20-603-299

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
APR 4 1958
U. S. GOVERNMENT
PRINTING OFFICE
AS WELL

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Skelly Oil Company Address P.O. Box 426, Farmington, New Mexico
 Lessor or Tract Navajo "H" Field Undesignated (Callus) State New Mexico
 Well No. 1 Sec. 13 T. 26N R. 12W Meridian NMPM County San Juan
 Location 660 ft. NE of N. Line and 660 ft. W. of E. Line of Section 13 Elevation 6017'
 (Check floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. G. Cooper
Date April 1, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling December 28, 19 57 Finished drilling January 15, 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from G-5064' to 5100' No. 4, from 4872 to 4878
No. 2, from G-4843' to 4852' No. 5, from 4944 to 4974
No. 3, from G-4858' to 4864' No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4" H	408	450	Halliburton		
5-1/2" H	5173	250	Halliburton		

Temperature Survey indicated top of cement behind 5 1/2" casing at 4050'

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See reverse side.						

TOOLS USED

Rotary tools were used from 0 feet to 5175 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Shut in for connection

----- **April 1**, 19 **58** Put to producing ----- **January 30**, 19 **58**

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 4,100,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ----- TP 280#, CP 640#.

EMPLOYEES

Force Drilling Company _____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1262	1262	Sand & Shale - Top Pictured Cliffs 1262'
1262	1385	123	Sand & Shale - Top Lewis 1385'
1385	2800	1415	Sand & Shale - Top Cliff House 2800'
2800	2868	68	Sand & Shale - Top Menefee 2868'
2868	3755	887	Sand & Shale - Top Point Lookout 3755'
3755	3974	219	Sand & Shale - Top Mancos 3974'
3974	4918	944	Sand & Shale - Top Gallup "H" 4918'
4918	5051	133	Sand & Shale - Top Gallup "J" 5051'
5051	5175	124	Tops by Schlumberger ES Log.
TOTAL DEPTH		5175'	
PLUGGED BACK TOTAL DEPTH		5109'	

LOG. ADD 200. STATE [OVER]
WHETHER FROM EL. [REDACTED] ESCORT-CONTINUED

