

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE**

New Well  
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      February 25, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company      Western, Well No. 4, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)

B      18      T 26-N      R// 12-W      NMPM,      Undesignated      Pool  
Unit Letter

San Juan

County. Date Spudded 1-5-58      Date Drilling Completed 1-27-58  
Elevation 6083'      Total Depth 5274'      ~~MAX~~ COTD 5200'

Please indicate location:

D	C	B	A
E	F	X	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5056' Perf.      Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5056'-5072'; 5080'-5091'; 5128'-5142'; 5147'-5156'

Open Hole None      Depth 5272'      Depth 5168'  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 163 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 24/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

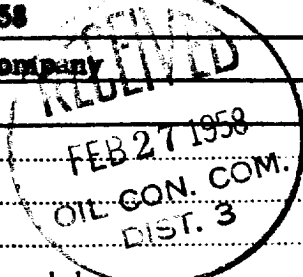
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 43,472 Gallons Oil & 40,000# sand - 200 Gals. Mud Acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 2-18-58

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 27 1958, 19\_\_\_\_

El Paso Natural Gas Products Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: [Signature]  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Products Company Lease Western

Well No. 4 Unit Letter B S 18 T 26-NR 11W Pool Undesignated

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit K S 7 T 26-NR 11W

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Company

Address Post Office Box 1565, Farmington, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address \_\_\_\_\_

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

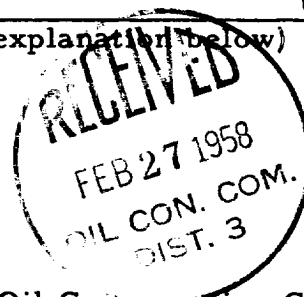
No pipeline connections - Gas is being vented to atmosphere.

Reasons for Filing: (Please check proper box) New Well \_\_\_\_\_ (x)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership \_\_\_\_\_ ( ) Other \_\_\_\_\_ ( )

Remarks: \_\_\_\_\_ (Give explanation below)



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 25th day of February 19 58

Approved FEB 27 1958 19 \_\_\_\_\_

By Joseph E. Kruger

Title Petroleum Engineer

OIL CONSERVATION COMMISSION

Company El Paso Natural Gas Products Co.

By Original Signed Emery C. Arnold

Address Box 1565

Title Supervisor Dist. # 3

Farmington, New Mexico

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OIL CONSERVATION COMMISSION	
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