

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-603-5035
6. If Indian, Allottee or Tribe Name
NAVAJO
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. NAVAJO TRIBAL "N" 8
Name of Operator ROBERT L. BAYLESS	9. API Well No. 30-045-11558 05883
Address PO Box 168, Farmington, NM 87499	10. Field and Pool, or Exploratory Area TOCITO DOME PENN. "D"
3b. Phone No. (include area code) (505) 326-2659	11. County or Parish, State San Juan, New Mexico
Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 2130' FEL SEC. 17, T26N, R18W	

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT TEST	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached Report.



500 JUN - 5 11 11 AM '01

I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Tom McCarthy	Title Engineer
Signature <i>[Signature]</i>	Date 05/29/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

proved by	Title	Date
ditions of approval, if any, are attached. Approval of this notice does not warrant or ify that the applicant holds legal or equitable title to those rights in the subject lease ch would entitle the applicant to conduct operation thereon.	Office	

e 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United tes any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

108 letter 6-20-01

San Juan OFFICE

Workover Report
Navajo Tribal N No. 8

4/26/2001: Move in A Plus Well Service. BLM notified. Rig up. TP and CP 120 PSI. Blow down and drop standing valve. Pressure test tubing to 500 PSI. Held OK. Bled off pressure and retrieved standing valve. Unset tubing anchor and nipped up BOP. Trip out tallying 2 7/8" tubing.

4/27/2001: TP and CP 20 PSI. Blow down. Finish trip out of hole with tubing. Trip in hole with packer. Set packer at 6281'. Opened intermediate and bradenhead valves. No flow or pressure. Loaded casing with water. Pressured up to 500 PSI. Held for ½ hour. Pressure increased to 680 PSI. Tubing open with no blow. Release packer and trip out to 6093'. Wait on water. Set packer and load casing with water.

Pressure up on casing to 500 PSI. Held for 30 minutes. Pressure increased to 660 PSI. Release packer.

4/30/2001: TP and CP 20 PSI. Trip out to 2056' and set packer. Loaded casing with water. Pressured up casing to 550 PSI. Held pressure for ½ hour. Pressure dropped from 550 to 540 PSI. Release packer and trip out. Trip in with tubing to produce. Nipple down BOP. Nipple up wellhead. Swabbed well to produce. Returned to production. Rig down.

10' 2 7/8" tubing sub	10.00
197 jts 2 7/8" tubing	6238.81
Seating nipple	1.10
2 7/8" perforated sub	3.00
1 jt 2 7/8" tubing	31.83
2 7/8" perforated sub	6.15
1 jt 2 7/8" tubing orange peeled	31.11
Total	6322.00

04/30/01

ROBERT L. BAYLESS

NAVASO TRIBAL N #8

MIT

PACKER SET @ 2056'

10:45 - 550 PSI

10:50 - 548 PSI

10:55 - 545 PSI

11:00 - 544 PSI

11:05 - 543 PSI

11:10 - 541 PSI

11:15 - 540 PSI

MAW.MP 1000-S

DATE TAKEN OFF
TIME TAKEN OFF
TUBE & ORIF. SIZE

METER NUMBER
DATE PUT ON
TIME PUT ON

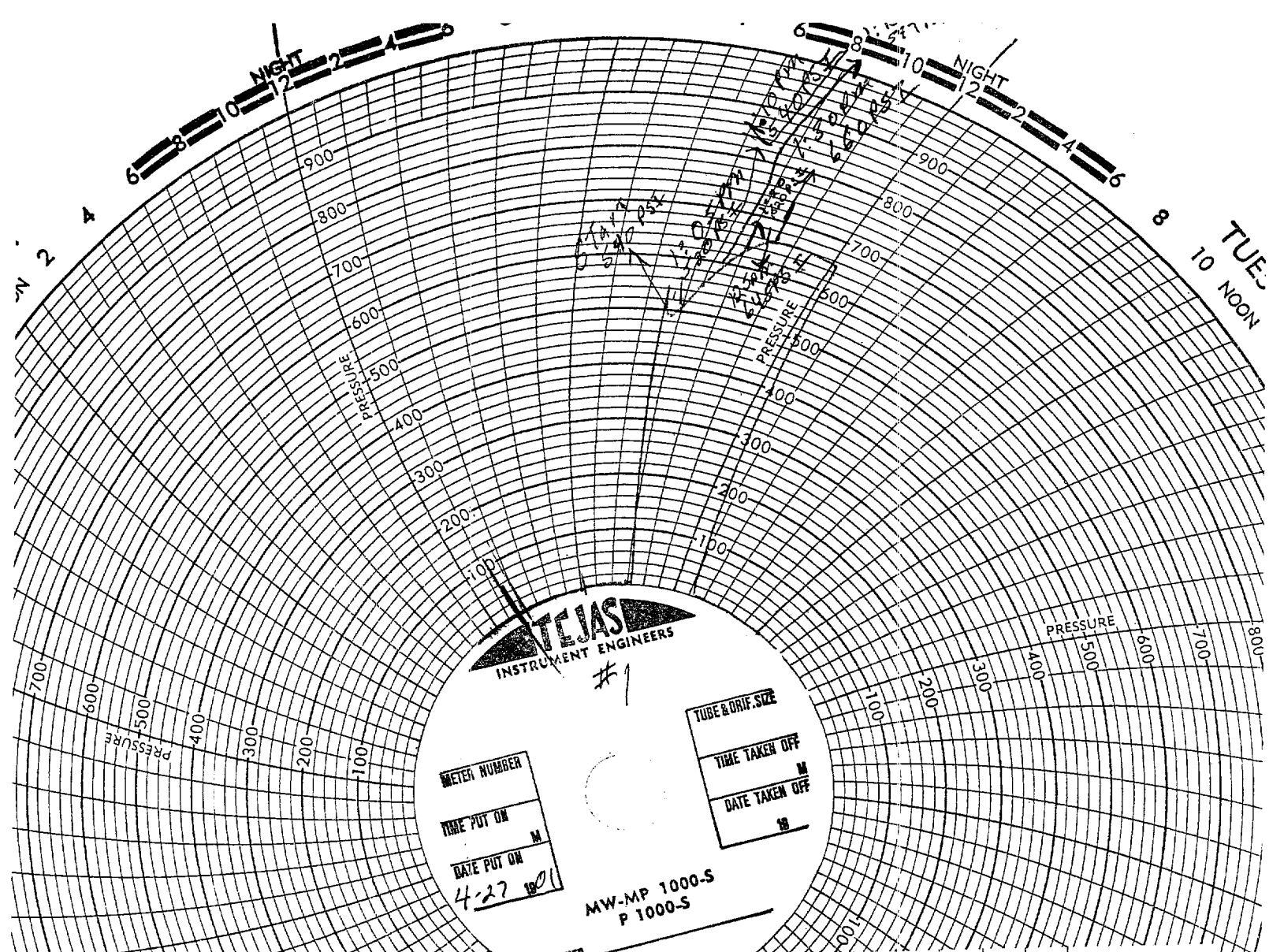
ROBERT L. BAYLESS
NAVASO TRIBAL N #8

INSTRUMENT ENGINEERS

TEXAS

SUNDAY
10 NOON 2

SUNDAY
10 NOON 2

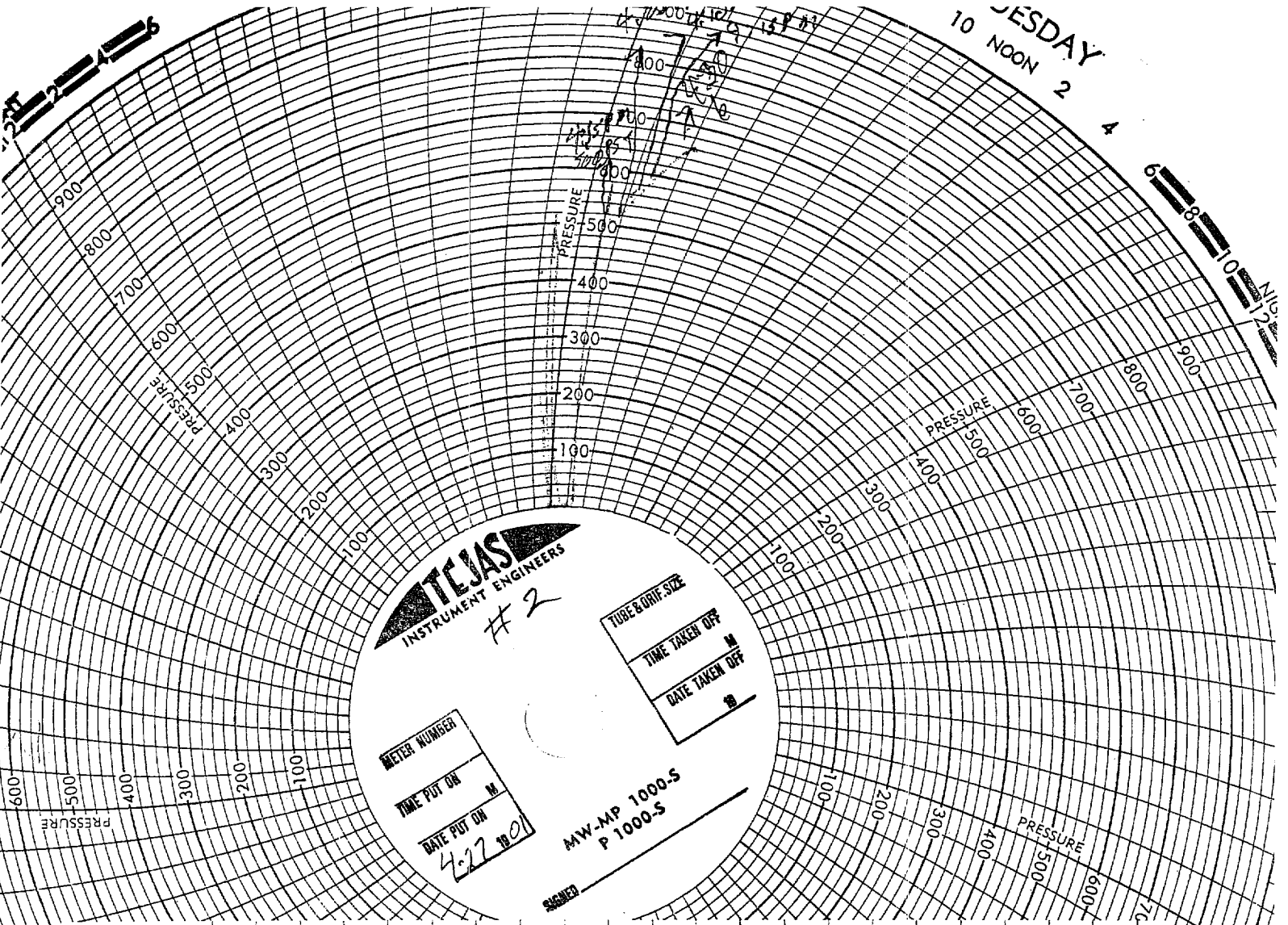


#1

4-27-01

Time	Press
1:00 PM	540
1:05 PM	520
1:10 PM	540
1:15 PM	597
1:20 PM	620
1:25 PM	645
1:30 PM	660

6261



#2

Time	Pressure
4:00	520
4:05	520
4:10	540
4:15	590
4:20	630
4:25	640
4:30	660

5609

TH

8

TUESDAY
10 NOON 2 4