

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ROBERT L. BAYLESS

3a. Address **PO Box 168, FARMINGTON, NM 87499** 3b. Phone No. (include area code)
(505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1900' FNL SEC. 16, T26N, R18W
(60 2130 E

5. Lease Serial No.
14-20-603-5034
6. If Indian, Allottee or Tribe Name
NAVAJO
7. If Unit or CA/Agreement, Name and/or No.

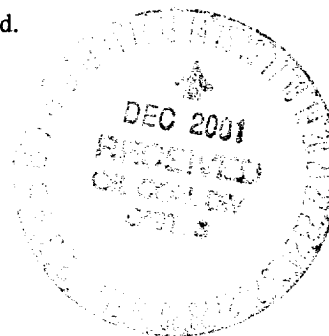
8. Well Name and No.
NAVAJO TRIBAL "N" 8
9. API Well No. **0 588 3**
30-045-11558
10. Field and Pool, or Exploratory Area
TOCITO DOME PENN. "D"
11. County or Parish, State
SAN JUAN, NEW MEXICO

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached procedure. We plan to complete this work by year-end.



REC'D
2001 NOV 28 PM 1:57
070

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Tom McCarthy

Title **ENGINEER**

Signature

Date **11/27/01**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date **12/12/01**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Office

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

September 28, 2001

Navajo Tribal N #8

Barker Creek

NE, Sec. 17, T-26-N, R-18-W

San Juan County, NM

- Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASTM Type II, mixed at 15.6ppg with a yield of 1.18 cf/sx.
1. Install and test rig anchors. Prepare blow pit. Comply with all BLM, Navajo Nation and Bayless safety rules and regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Blow well down to earthen pit; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
 2. TOH with 198 joints 2-7/8" tubing, total 6322' and inspect. If necessary LD tubing and PU workstring. Round-trip 5-1/2" gauge ring to 6290'.
 3. **Plug #1 (Barker Creek perforations and top, 6290' – 6190')**: Set 5-1/2" wireline CIBP or CR at 6290'. TIH with open-ended tubing and tag. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Mix 18 sxs cement and spot a balanced plug inside casing above CIBP to isolate the Barker Creek perforations. PUH to 5610'.
 4. **Plug #2 (Pennsylvanian top, 5610' – 5510')**: Mix 18 sxs cement and spot balanced plug inside casing to cover Penn top. PUH to 4385'.
 5. **Plug #3 (Cutler top, 4385' – 4285')**: Mix 18 sxs cement and spot balanced plug inside casing to cover the Cutler top. PUH 3785'.
 6. **Plug #4 (DeChelly top, 3785' – 3685')**: Mix 18 sxs cement and spot balanced plug inside casing to cover the DeChelly top. PUH to 2135'.
 7. **Plug #5 (Chinle and Entrada, 2135' – 2028')**: Mix 18 sxs cement and spot balanced plug inside casing to cover through the Entrada top. PUH to 1560'.
 8. **Plug #6 (8-5/8" casing shoe, 1560' – 1460')**: Mix 18 sxs cement and spot balanced plug inside casing to cover shoe top. PUH to 850'.
 9. **Plug #7 (Dakota top, 850' – 750')**: Mix 18 sxs cement and spot balanced plug inside casing to cover the Dakota top. TOH and LD tubing.
 10. **Plug #8 (13-3/8" surface casing, 144' - Surface)**: Pressure test the 5-1/2" x 8-5/8" annulus to 500#. Perforate 3 HSC squeeze holes at 144'. Establish rate out 8-5/8" casing valve. Mix and pump approximately 50 sxs cement down 5-1/2" casing to 144', circulate cement to surface. Shut in well and WOC.
 11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore locat on per BLM stipulations.

Navajo Tribal N #8

Current

Barker Creek

NE, Section 17, T-26-N, R-18-W, San Juan County, NM

Today's Date: 9/28/01

Spud:

Completed:

El: 5821' GL

17-1/4" hole

Dakota @ 800' *
Estimate

11" hole

Entrada @ 2078'

Chinle @ 2085'

DeChelly @ 3735'

Cutler @ 4335'

Pennsylvanian @ 5560'

Barker Creek @ 6153'

13-3/8" Casing set @ 94, cement
w/100 sxs, circ to surface

TOC 160', (Calc, 75%)

8-5/8" Casing set @ 1510'
Cement with 500 sxs, circulated to surface

2-7/8" tubing @ 6322'
(198 joints, no anchor)

DV Tool @ 3905'
Cmt w. 500 sxs (865 cf)

TOC @ 4355 (Calc, 75%)

Barker Creek Perforations:
6340' - 6345'

5-1/2" 1-1/4" Casing set @ 6363'
Cmt with 200 sxs (464 cf)

PBTD 6363'

7-7/8" Hole

TD 6365'

