

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

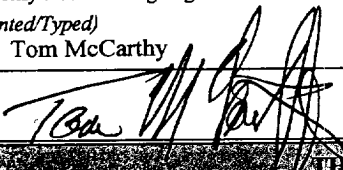
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NAVAJO TRIBAL "N" 8
2. Name of Operator ROBERT L. BAYLESS		9. API Well No. 30-045-05883
3a. Address PO Box 168, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659	10. Field and Pool, or Exploratory Area TOCITO DOME PENN. "D"
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 2130' FEL SEC. 17, T26N, R18W		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plugged well as shown on the attached report.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Tom McCarthy	Title Engineer
Signature 	Date 02/15/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

FOR RECOR

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smc OFF

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Robert L. Bayless
Navajo Tribal "N" 8
660' FNL & 2130' FEL, Section 7, T-26-N, R-18-W
San Juan County, NM
Lease No. BIA 14-20-603-5035
API No. 30-045-05883

January 31, 2002

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 6281', spot 28 sxs cement inside casing above CR up to 6040' to isolate Barker Creek perforations.

Plug #2 with 19 sxs cement inside casing from 5661' to 5498' to cover Pennsylvanian and Hermosa tops.

Plug #2a with 20 sxs cement inside casing from 5026' to 4854' to cover Hermosa top.

Plug #3 with 19 sxs cement inside casing from 4396' to 4233' to cover Cutler top.

Plug #4 with 19 sxs cement inside casing from 3798' to 3635' to cover DeChelly top.

Plug #5 with 18 sxs cement inside casing from 2880' to 2725' to cover Chinle top.

Plug #5a with 18 sxs cement inside casing from 2151' to 1970' to cover Entrada top.

Plug #6 with 20 sxs cement inside casing from 1581' to 1409' to cover 8-5/8" casing shoe.

Plug #7 with 18 sxs cement inside casing from 852' to 697' to cover Dakota top.

Plug #8 with 52 sxs cement pumped down the 5-1/2" casing from 144' to surface, circulate good cement out intermediate annulus.

Plugging Summary:

Notified BLM 12/27/01

Navajo Nation 12/27/01

12-27 MOL & RU. Layout relief line to pit and fence. Blow down 20# tubing pressure and 460# casing pressure. ND wellhead. NU BOP and test rams. SI well. SDFD.

12-28 Safety Meeting. Blow down 20# tubing & 260# casing pressure. Jarred donut loose with slap nuts. TOH and tally 198 joints 2-7/8" EUE tubing. TIH and set 5-1/2" DHS retainer at 6281'. Load tubing and pressure test to 2000#, held OK. Sting out of retainer. Pressure test casing to 500#, pressure increased to 550# in 15 min. Plug #1 with retainer at 6281', spot 28 sxs cement inside casing above CR up to 6040' to isolate Barker Creek perforations. PUH to 5040'. Load casing and pressure up to 600#. Shut in well. SDFD.

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Robert L. Bayless

Navajo Tribal "N" 8

660' FNL & 2130' FEL, Section 7, T-26-N, R-18-W

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Plug & Abandonment Report

Plugging Summary Continued:

- 12-29** Safety Meeting. TIH with tubing and tag cement at 6089'. Pressure test casing to 500# for 30 min, held OK. PUH to 5661'. Plug #2 with 19 sxs cement inside casing from 5661' to 5498' to cover Pennsylvanian and Hermosa tops. PUH to 5026'. Plug #2a with 20 sxs cement inside casing from 5026' to 4854' to cover Hermosa top. PUH to 4396'. Plug #3 with 19 sxs cement inside casing from 4396' to 4233' to cover Cutler top. PUH to 3798'. Plug #4 with 19 sxs cement inside casing from 3798' to 3635' to cover DeChelly top. PUH to 2880'. Plug #5 with 18 sxs cement inside casing from 2880' to 2725' to cover Chinle top. PUH to 2151'. Plug #5a with 18 sxs cement inside casing from 2151' to 1970' to cover Entrada top. PUH to 1581'. Plug #6 with 20 sxs cement inside casing from 1581' to 1409' to cover 8-5/8" casing shoe. PUH to 852'. Shut in well. SDFD.
- 12-30** Safety Meeting. Load casing with water. Plug #7 with 18 sxs cement inside casing from 852' to 697' to cover Dakota top. TOH and LD tubing. Load 5-1/2" x 8-5/8" casing with 1 bbl water. Pressure test intermediate annulus to 500# for 10 min, held OK. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 144'. Establish circulation out 5-1/2" x 8-5/8" annulus with 1/2 bb water. Circulate clean with 2 bbls water. Plug #8 with 52 sxs cement pumped down the 5-1/2" casing from 144' to surface, circulate good cement out intermediate annulus. Shut in well and WOC. ND BOP. RD rig. Dig out wellhead with backhoe and cut off. Found cement at surface in 5-1/2" casing and 5-1/2" x 8-5/8" casing; down 8' in 8-5/8" x 13-3/8" annulus. Mix 20 sxs cement, top off bradenhead annulus and install P&A marker. MOL.
- D. Bennalie, Navajo Nation representative was on location.