

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-735

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Risti-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-26N-14W

1.

OIL WELL ☐ GAS WELL ☒ OTHER T.A.

2. NAME OF OPERATOR

The British-American Oil Producing Company

3. ADDRESS OF OPERATOR

P. O. Drawer 330, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL and 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6309' GL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☒

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

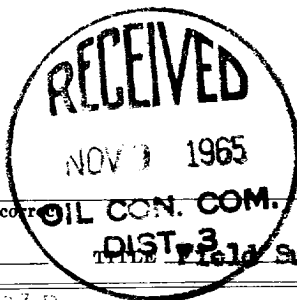
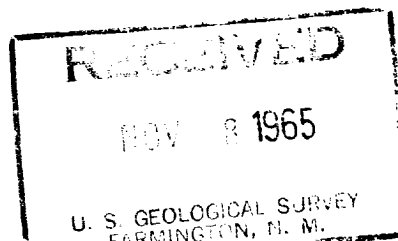
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing was run in this well May 21, 1959. An attempt was made to complete it in the Lower Gallup sand through perforations at 5150-5160' KB/ES. The zone was sand oil fractured with 60,000 lb. sand in 30,000 gal. oil on 5-25-59. About 232 barrels load oil was never recovered and no new oil ever produced. No other possible producing zone exists; therefore, it is proposed that the well be plugged and abandoned as follows: (1) spot 103' cement plug (12 sacks) from PED 5193 to 5090' KB across Gallup perforations; (2) shoot off 5 1/2" casing at about 2000' and pull; (3) spot 103' cement plug (12 sacks) across pipe stub from 1950' to 2053'; (4) spot 10 sack cement plug in top of surface casing; (5) erect dry hole marker and clean up location.

The hole will be filled with heavy mud between cement plugs.



18. I hereby certify that the foregoing is true and correct.

SIGNED

Max R. Stone

TITLE Field Supt.

DATE 11-8-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

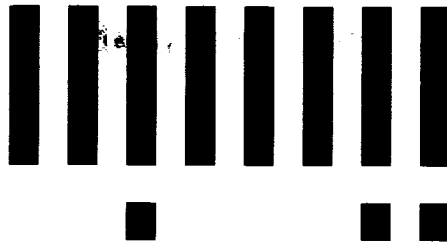
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations, when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.



LTR



Job separation sheet

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10. FIELD AND POOL, OR WILDCAT

Dist 1 Gallup

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

13-28N-34W

1. OIL ☐ WELL GAS ☒ WELL OTHER **T.A.**

2. NAME OF OPERATOR

The British-American Oil Producing Company

3. ADDRESS OF OPERATOR

P. O. Drawer 330, Farmington, New Mexico

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6309' GL

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REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-20-65 Moved in and rigged up Redford, Inc. Set mudmudplugs cement plug across Gallup perforations from 5193 to 5090'. Shot casing off at 2450', but pipe would not come loose. Reshot casing at 1967' and pipe started coming.

12-21-65 Pulled and laid down 5 1/2" casing, approx. 1967'. Set 12 sack cement plug from 1917' to 2020'. Set 10 sack cement plug in top of well as casing. Erected dry hole marker. Well is plugged and abandoned.

Your office will be advised when location has been cleaned up and ready for inspection.

RECEIVED

DEC 23 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

DEC 27 1965

OIL CON. COM.
DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED

Joe R. Stone

TITLE **Field Supt.**

DATE **12-23-65**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

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