

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency

Window Rock

Allottee

Lease No. 14-20-603-735

	15	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 29

1956

Navajo
Well No. 71 is located 560 ft. from ^N line and 660 ft. from ^W line of sec. 15
NW 1/4, Sec. 15 26N 11W New Mexico P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcox San Juan County New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill & test subject well to the Dakota S.S. Surface Casing: 10-1/4" OD, 32.75' E-40 casing to be set at approx. 1017' KB & cemented with 600 sack & circulated to surface. WOC 2 1/2 hours. Production Casing: 5-1/2" OD, J-55 casing to be set thru the lowest producing zone. Use centralizers & rotating type scratchers thru prospective producing horizon. Cement volume to be determined when casing is run. Casing: Sidewall core if warranted. Logging: None planned. Logging: Electric Log from TB to surface casing. Detail thru Pictured Cliffs, Ft. Leavenworth, Gallup & Dakota. Induction Log and Microlog same as Detail KB. Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TB. Drift Surveys: At 50' intervals to 1300'; thereafter at 250' intervals. Depth Measurements: 50' of drill pipe at approx. 150' above the Gallup, prior to casing, & at TB. Samples: Collect 10' samples from 1300' to TB. Completion Program: To be determined when TB is reached.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE BRITISH-AMERICAN OIL PRODUCING COMPANY

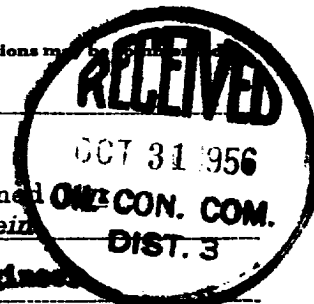
Address Box 180

Denver 1, Colorado

Original Signed

By J. E. Stein

Title District Engineer





NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date _____

Operator THE BRITISH AMERICAN OIL PRODUCING CO. Lease NAVAJO INDIAN TRIBAL LANDS

Well No. 1 Section 15 Township 26 NORTH Range 14 WEST, NMPM

Located 560 Feet From the NORTH Line, 645 Feet From the WEST Line,

SAN JUAN County, New Mexico. G. L. Elevation 6130.5 UNGRADED.

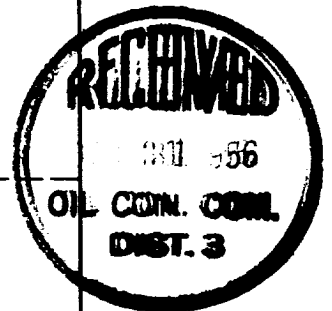
Name of Producing Formation _____ Pool Wildcat Dedicated Acreage _____

(Note: All distances must be from outer boundaries of Section)

645' - 560'			
		15	

NOTE

This section of form is to be used for gas wells only.



SCALE: 1"=1000'

1. Is this Well a Dual Comp. ? Yes ___ No ___.
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage ? Yes ___ No ___.

Name _____
Position _____
Representing _____
Address _____

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 27 OCTOBER 1956

James P. Leese
Registered Professional Engineer and/or
Land Surveyor James P. Leese
N. Mex. Reg. No. 1463

