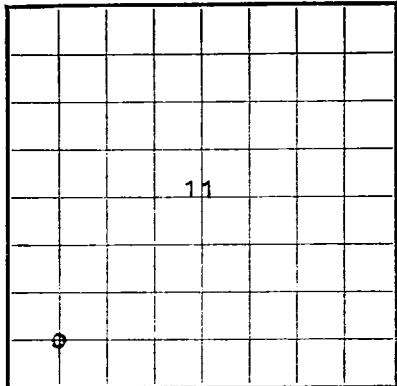




LOCATE WELL CORRECTLY

RECEIVED
FEB 14 1958
OIL CON. COM.
DIST. 2
UNITED STATES

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. LAND OFFICE
WINDOW ROCK, ARIZ
SERIAL NUMBER 14-20-603-2070
LEASE OR PERMIT TO PROSPECT

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company DAVIS OIL COMPANY Address 202 MIDLAND SAVINGS BLDG., DENVER, COLO

Lessor or Tract CONOCO-NAVAJO Field WILLOCAT State NEW MEXICO

Well No. 1 Sec. 11 T. 26N R. 16W Meridian N.M.P.M. County SAN JUAN

Location 660 ft. [N.] of S. Line and 660 ft. [E.] of W. Line of SW/4 SEC. 11 Elevation 5473
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed CRAIG C. RAMSEY Title ASST. DIV. GEOLOGIST

Date DEC. 22, 1957

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-25-1957 Finished drilling 12-13-1957

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from NONE to No. 4, from 13 to 2

No. 2, from to No. 5, from 10 to 10

No. 3, from to No. 6, from 10 to 10

IMPORTANT WATER SANDS

No. 1, from 535 to 760 No. 3, from 3700 to 3800

No. 2, from 2450 to 2672 No. 4, from 4532 to 4750

CASING RECORD

Size casing	Weight	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Performed From	Purpose
8 5/8"				139'				SURFACE
HISTORY OF CUT OF Casing								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	153' KB	100 EX. 2% SACR	PUMP	WATER	
SEE PLUGGING DATA ON BACK					

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4830 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Put to producing 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

C. C. LINDCOMBE, Driller ROY TOURNEY, Driller

K. L. HERRON, Driller FLOYD TEANMER, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2672	2672	MESAVERDE - SAND, FINE TO MEDIUM GRAINED, PARTLY CLAY FILLED, WATER WET, INTERBEDDED W/ SHALE, GREY TO DARK GREY
2672	3601	929	U. MANCOS, DARY GREY SHALE.
3601	3800	199	GALLUP SD., LT. GREY, FINE TO MEDIUM GRAIN POROUS, WATER WET
3800	4021	221	M. MANCOS SHALE DARK GREY - BLACK
4021	4061	40	SANASTEE SHALE GREY, DIRTY, TITE.
4061	4433	372	L. MANCOS SHALE BLACK, HARD, SPLINTERY
4433	4490	57	GREENHORN, SHALE GREY, PARTLY CALC. W/ SOME DENSE BROWN ARGILLACEOUS, DENSE.
4490	4532	42	GRANARAS, SHALE GREY, SLIGHTLY SILTY
4532	4750	218	DAKOTA SD. WHITE, FINE TO MEDIUM GRAINED, SILTY, LOW TO GOOD POROSITY, WATER WET W/ INTER-BEDDED GRAY SHALE SILACEOUS
4750	4830 TD	80	MORRISON, SHALE GREEN, S&XX, HARD W/ INTER-BEDDED SAND, MED. TO COARSE GRAIN, VERY POROUS, WATER WET.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WITH CORRECTION

Date
The contents of this page is for information of the addressee only.
Do not use for other purposes.

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

[illegible]